For KCC		2-27-00
District #		
SGA?	Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	-11		Form C-1
RECE		۷ロビ	December 2002
		r	must be Typed
MAY 2	4	2008	be Signed
• • • •	•	ZOUAII	blanks in be be liked
11			

SGA? Yes No				e (5) days prior to commencing	マンマン バルトロコース	ALCTED	
Expected Spud Date	July	1	2006	App NW-NE-SE-SW	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	East	
	month	day	year	•	Sec Twp S. R	10 ✓ West	
OPERATOR: License#	33235			1140	<u>·</u>	ine of Section	
Name: Chieftain Oil Co., I	nc.			3070	feet from 🗸 E / 🔲 W L	ine of Section	
Address: PO Box 124				Is SECTION _✓Regula	arIrregular?		
City/State/Zip: Kiowa, KS	67070			(Note: Locate	well on the Section Plat on reverse	side)	
Contact Person: Ron Mol	z			County: Barber			
Phone: 620-825-4030				Lease Name: Rowe	We	JI #: 1	
L	" 33789			Field Name:			
*CONTRACTOR: License# Name: D & B Drilling, LL				Is this a Prorated / Spaced	f Field?	Yes ✓ No	
Name: Da B Dilling, EL				Target Formation(s): Arbu			
Well Drilled For:	Well Class	s: Type	Equipment:	Nearest Lease or unit bou			
✓ Oil . ✓ Enh F	Rec Infiel		Mud Rotary /	Ground Surface Elevation:	1515	feet MSL	
✓ Gas Stora	<u></u>		Air Rotary	Water well within one-quan		Yes No	
OWO Dispo			Cable	Public water supply well wi		Yes ✓ No	
Seismic;# of				Depth to bottom of fresh w			
Other				Depth to bottom of usable			
				Surface Pipe by Alternate:			
If OWWO: old well inform	nation as follows:			Length of Surface Pipe Pla Length of Conductor Pipe	anned to be set:		
				Projected Total Depth: 50			
Well Name:				Formation at Total Depth: Arbuckle			
Original Completion D	Date:	_Original lot	ai Depth:	Water Source for Drilling C			
Directional, Deviated or H	lorizontal wellbor	e?	☐ Yes 🗸 No	Well Farm Por	V/V *		
If Yes, true vertical depth:				DWR Permit #:			
Bottom Hole Location:				(Note:	Apply for Permit with DWR		
KCC DKT #:				Will Cores be taken?		Yes ✓ No	
The undersigned hereby	affirms that the	drilling, comp	letion and eventual	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply			
It is agreed that the follow	-						
through all uncons 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE Or pursuant to App	oved notice of in ount of surface p colidated materia ole, an agreeme strict office will to II COMPLETION pendix "B" - Eas	ntent to drill sipe as specifications of the splus a minimum to between the notified bear, production tern Kansas	hall be posted on e ded below shall be mum of 20 feet into ne operator and the fore well is either pl pipe shall be ceme surface casing orde	ach drilling rig; set by circulating cement to the the underlying formation. district office on plug length ar ugged or production casing is c nted from below any usable wa er #133,891-C, which applies to the plugged. In all cases, NO	nd placement is necessary <i>pric</i> emented in; ter to surface within <i>120 days</i> the KCC District 3 area, altern	or to plugging; of spud date. nate II cementing	
I hereby certify that the s	statements made	e herein are t	rue and to the best	of my knowledge and belief.			
Date: 5-22-06	Signature o	of Operator o	r Agent:	not o bo	Title:SecTreas.		
				Remember to:			
For KCC Use ONLY	226	~~~			orm CDP-1) with Intent to Drill;		
API # 15 - 007-				·	O-1 within 120 days of spud dat lat according to field proration o		
Conductor pipe required Minimum surface pipe re	equired	200	feet feet per Alt. 1	 Notify appropriate district Submit plugging report (0) 	office 48 hours prior to workove CP-4) after plugging is completed	er or re-entry;	
Approved by:	22-06/PCH	5-25-06		- Obtain written approval b	efore disposing or injecting salt	water.	
This authorization expire	יייכניייע	06		•	(See: authorized expiration date,) please	
(This authorization void if	f drilling not started	d within 6 mont	hs of approval date.)	Well Not Drilled - Pe	return to the address below.		
Spud date:	Agent:				Agent:	>	
	No. 11 A		-N Pi-l-l- 40	」 NS Market - Boom 2078 Wic	Date:		