

For KCC Use:
 Effective Date: 5-30-06
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

RECEIVED OWWO
 MAY 19 2006
 KCC WICHITA

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Expected Spud Date June 30 2006
month day year

OPERATOR: License# 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St North, Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Contact Person: W.R. Horigan
 Phone: 316-682-1537 X102

CONTRACTOR: License# 32991
 Name: Simmons Well Service

Spot 95' W of
 N/2 - S/2 - NE Sec. 8 Twp. 25 S. R. 05E
 East
 West
1650' feet from N / S Line of Section
1415' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Butler
 Lease Name: Wilson A Well #: 321 OWWO
 Field Name: El Dorado

Is this a Prorated / Spaced Field? Yes No

Target Information(s): White Cloud

Nearest Lease or unit boundary: 1415'

Ground Surface Elevation: 1387 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 744'

Length of Conductor Pipe required: none

Projected Total Depth: 1100'

Formation at Total Depth: White Cloud

Water Source for Drilling Operations:
 Well Farm Pond Other trucked

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other pulling unit, mud pump, power swivel

If OWWO: old well information as follows:
 Operator: Cities Service Oil Company
 Well Name: Wilson A #321
 Original Completion Date: 12-10-59 Original Total Depth: 2170'

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/18/06 Signature of Operator or Agent: Busey Boats Title: Operations Engineer

For KCC Use ONLY
 API # 15 - 015-19561-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 744 feet per Alt. 100
 Approved by: RH 5-25-06
 This authorization expires: 11-25-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

8
 25
 SE

RECEIVED
MAY 19 2006
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-19561-00-01
 Operator: Vess Oil Corporation
 Lease: Wilson A
 Well Number: 321 OWWO
 Field: El Dorado

Location of Well: County: Butler
 1650' _____ feet from N / S Line of Section
 1415' _____ feet from E / W Line of Section
 Sec. 8 Twp. 25W S. R. 05E East West

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: N/2 - S/2 - NE

Is Section: Regular or Irregular

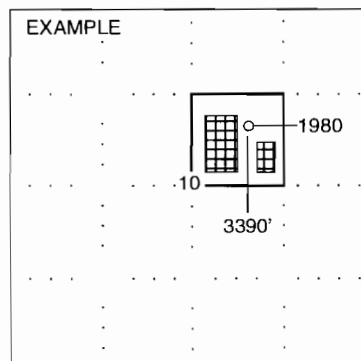
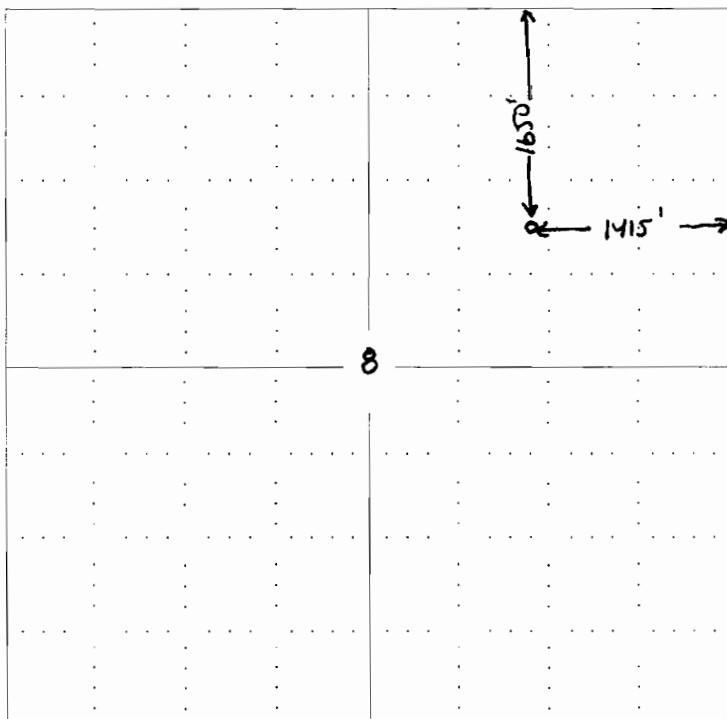
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

MAY 19 2006

Form CDP-1
April 2004
Form must be Typed

KCC WICHITA

Submit in Duplicate

Operator Name: VESS OIL CORPORATION		License Number: 5030
Operator Address: 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226		
Contact Person: W.R. Horigan		Phone Number: (316) 682 - 1537 X103
Lease Name & Well No.: Wilson A #321 OWWO		Pit Location (QQQQ): 95°W N/2 S/2 NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 8 Twp. 25S R. 05E <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1650' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1415' Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Butler County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? rock and clay soil
Pit dimensions (all but working pits): 30 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 3903 feet Depth of water well 165 feet		Depth to shallowest fresh water 160 10 feet. Source of information: KH KGS (1) _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: one Abandonment procedure: let dry, push rock and clay in, put top soil back on top. Compact Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 5/18/06 _____ Date		_____ Casey Boats _____ Signature of Applicant or Agent

15-015-19561-00-01

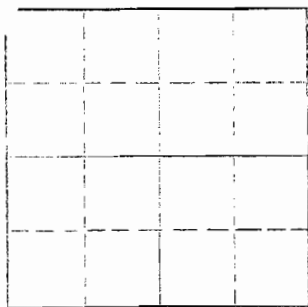
KCC OFFICE USE ONLY			
Date Received: 5/19/06	Permit Number: _____	Permit Date: 5/19/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

WELL PLUGGING RECORD

15-015-19561-0000

Information Completely
Set Affidavit
Cover Report to:
Conservation Division
Corporation Commission
O. Box 17027
Wichita, Kansas 67217
NORTH



Locate well correctly or above
Section Plat

Butler County, Sec. 8 Twp. 25 Rge. 5 (E) (XX)
Location as "NE/CNW/SW" or footage from lines 1540'S 1025'E of N/4 Corner
Lease Owner Cities Service Oil Co.
Lease Name Wilson Well No. 321
Office Address 700 Sutton Pl. Bldg. Wichita, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed 12-10 19 59
Application for plugging filed 10-24 19 73
Application for plugging approved 10-29 19 73
Plugging commenced 10-28 19 73
Plugging completed 10-30 19 73
Reason for abandonment of well or producing formation Uncomonomical

If a producing well is abandoned, date of last production ----- 19 --
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ted Dewey
Producing formation Lansing K.C. Depth to top Bottom Total Depth of Well 2170 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	744'	None
				5 1/2"	2170'	1100'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Push test plug to 1950, gravel to 1942. Mix and dump 4 sacks cement at 1942'. Rip 5 1/2" casing 1550' and 1100'. 5 1/2" off at 1100'. Pull 1100' 5 1/2" casing. Hole bridged at 750'. Mix and dump 4 sacks cement. Build rock bridge 220'-200'. Dump 2 1/2 yards readi-mix at 200'. Fill to surface.

RECEIVED
STATE CORPORATION COMMISSION
NOV 20 1973
CONSERVATION DIVISION
Wichita, Kansas

(if additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor White & Ellis
Address El Dorado, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
W. J. Devaney (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *[Signature]*
209 E. William, 700 Sutton Pl. Bldg. Wichita, KS
(Address) 67202

SUBSCRIBED AND SWORN TO before me this 19th day of November, 1973

[Signature]
Notary Public.

My commission expires 10-16-77

DEAN CALDWELL
State Notary Public
Sedgwick County, Kansas
Comm. Expires Oct. 16, 1977