

MAY 26 2006

For KCC Use:  
Effective Date: 5-31-06  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION  
WICHITA, KS  
Form must be Typed  
Form must be Signed  
Blanks must be Filled

Expected Spud Date 5 30 06  
month day year

Spot SW - SW - NE Sec. 28 Twp. 25 S. R. 14  
 East  
 West

OPERATOR: License# 31613  
Name: Sheedy Energy Production co.  
Address: 709 East Kansas  
City/State/Zip: Yates Center, Ks 66783  
Contact Person: Charles Sheedy  
Phone: 620 625 3440

Lease Name: Lee Well #: 46  
Field Name: Quincy  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Bartlesville  
Nearest Lease or unit boundary: 500  
Ground Surface Elevation: NA feet MSL

CONTRACTOR: License# 30567  
Name: Rig 6 Drilling

(Note: Locate well on the Section Plat on reverse side)  
County: Woodson

Well Drilled For:  Oil  Gas  OWD  Seismic; # of Holes  Other  
 Enh Rec  Storage  Disposal  
Well Class:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Depth to bottom of fresh water: 75  
Depth to bottom of usable water: 150+  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40  
Length of Conductor Pipe required: none  
Projected Total Depth: 1525  
Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: Bartlesville

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/26/06 Signature of Operator or Agent: Charles W. Sheedy Title: owner

For KCC Use ONLY  
API # 15 - 207-27037-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 40' feet per Alt. **X (2)**  
Approved by: DPW 5-26-06  
This authorization expires: 11-26-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

28  
25  
146

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27037-00-00  
Operator: Shedy Energy Production Co.  
Lease: Lee  
Well Number: 46  
Field: Quincy  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_

Location of Well: County: Woodson  
2140 \_\_\_\_\_ feet from  N /  S Line of Section  
2140 \_\_\_\_\_ feet from  E /  W Line of Section  
Sec. 28 Twp. 25 S S. R. 14  East  West

Is Section:  Regular or  Irregular

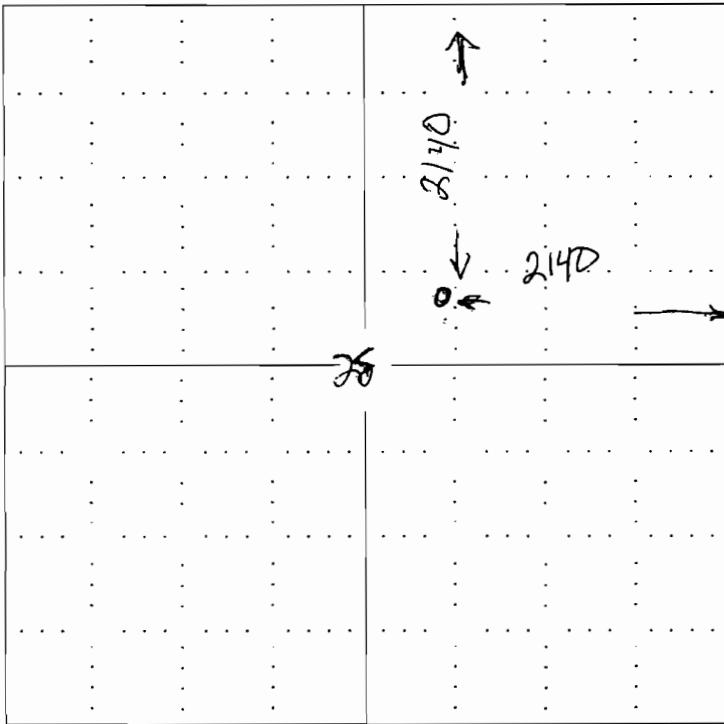
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

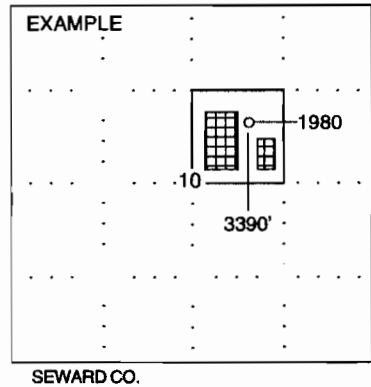
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**MAY 26 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

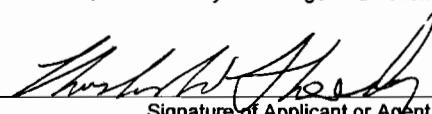
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

MAY 26 2006

Form must be Typed

APPLICATION FOR SURFACE PIT CONSERVATION DIVISION  
WICHITA, KS

Submit in Duplicate

Operator Name: <b>Sheedy Energy Production Co.</b>		License Number:
Operator Address: <b>709 East Kansas Yates Center, Kansas 66783</b>		
Contact Person: <b>Charles Sheedy</b>		Phone Number: <b>(620) 625 3440</b>
Lease Name & Well No.: <b>Lee # 46</b>		Pit Location (QQQQ): <b>SW - SW - NE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	Sec. <b>28</b> Twp. <b>25S</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>2140</b> Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>2140</b> Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>clay soil</b>
Pit dimensions (all but working pits): <b>15</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>5</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>monitor for leakage by observation to see if clay soil holds the water</b>
Distance to nearest water well within one-mile of pit <b>3000+</b> feet    Depth of water well <b>250</b> feet		Depth to shallowest fresh water <b>30</b> feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <b>back fill pit with escavated soil</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<b>5/26/06</b> Date		 Signature of Applicant or Agent
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>5/26/06</b> Permit Number: _____    Permit Date: <b>5/26/06</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15 207 270370000