KANSAS CORPORATION COMMISSION

For KCC Use:

RECEIVED

Oil & Gas Conservation Division NOTICE OF INTENT TO DRILL

MAY 1 9 2006 Form C-1
December 2002
Form must be Typed

CC WICHITAN must be Signed

SGA? Yes X No NOTICE OF IN Must be approved by KCC five	TENT TO DRILL (5) days prior to commencing well CC WICHI Makes must be Filled
	S 25'E
Expected Spud Date June 10 2006	Spot ✓ East
,	SW NE NW Sec. 8 Twp. 25₩ S. R. 05E West
OPERATOR: License# 5030	1000' feet from VN / S Line of Section
Name: Vess Oil Corporation	leet from []E / [V] W Line of Section
Address: 8100 E. 22nd St North, Bldg. 300	Is SECTION Regular Irregular?
City/State/Zip: Wichlta, KS 67226	(Note: Locate well on the Section Plat on reverse side)
Contact Person: W.R. Horigan	County: Butler
Phone: 316-682-1537 X102	Lease Name: Wilson A Well #: 319 OWWO
CONTRACTOR: License# 32991	Field Name: El Dorado
Name: Simmons Well Service	Is this a Prorated / Spaced Field? Yes ✓ No
Name.	Target Information(s): White Cloud
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1000'
Oil Finh Rec Infletd Mud Rotary	Ground Surface Elevation: 1400' feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic;# of Holes Other	Depth to bottom of fresh water: 160
Other pulling unit, mud pump, power swivel	Depth to bottom of usable water: 180
	Surface Pipe by Alternate:
If OWWO: old well information as follows: Cities Service Oil Company	Length of Surface Pipe Planned to be set: 789'
Well Name: Wilson A #319	Length of Conductor Pipe required: none Projected Total Depth: 1030'
Well Name:	Formation at Total Depth: White Cloud
Original Completion Date: 11-6-59 Original Total Depth: 2180'	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other trucked
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
WAS : ALISSIEG DATES & KCE SIGNATURE!	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	
It is agreed that the following minimum requirements will be met:	agging of this war war comply with N.C.A. 55 ct. 55q.
Notify the appropriate district office prior to spudding of well;	•
 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be surfaced through all unconsolidated materials plus a minimum of 20 feet into the surfaced state of the well is dry hole, an agreement between the operator and the temporary of the appropriate district office will be notified before well is either plushing the surfaced state of th	et by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. district office on plug length and placement is necessary prior to plugging;
I hereby certify that the statements made herein are true and to the best of	of my knowledge and belief.
Date: 5/18/06 Signature of Operator or Agent:	Title: Operations Engineer
	Remember to:
For KCC Use ONLY	File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 015-19560-00-01	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required feet	File acreage attribution plat according to field proration orders;
799	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
MInimum surface pipe required feet per Alt. (1) & Approved by: DPW 5-26-66 / ORIG 5-25-04 RCH	- Obtain written approval before disposing or injecting salt water.
" 01 - 0	- If this permit has expired (See: authorized expiration date) please
This authorization expires:	check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired

____ Agent: ___



RECEIVED MAY 1 9 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

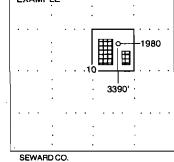
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 015-19560-00-01	Location of Well: County: Butler
Operator: Vess Oil Corporation	1000' feet from VN/S Line of Section
Lease: Wilson A	1675' feet from ☐ E / ✓ W Line of Section
Well Number: 319 OWWO	Sec. 8 Twp. 25W S. R. 05E
Field: El Dorado	
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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•				•		•		SEWARD CO.	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

MAY 1 9 2006 Form CDP-1 April 2004 KCC WICHITA

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		<u>-</u>				
Operator Name: VESS OIL COR	PORATION		License Number: 5030			
Operator Address: 8100 E. 22nd	Street Nor	th, Bldg.	300, Wichita, KS 67226			
Contact Person: W.R. Horigan		Phone Number: (316) 682 - 1537 X103				
Lease Name & Well No.: Wilson A #	#319 OWW	0	Pit Location (QQQQ):			
Type of Pit:	Pit is:		10:14 25'E SW NE NW			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 8 Twp. 25S R. 05E			
Settling Pit	If Existing, date constructed:		1000' Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Dit appoints		. 1675. Feet from ☐ East / ✓ West Line of Section			
(If WP Supply API No. or Year Orilled)	Pit capacity:	(bbls)	Butler County			
Is the pit located in a Sensitive Ground Water		(52.5) Mo	Chloride concentration:mg/l			
is the pit located in a densitive dround visite	7.103		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	Yes 🗸	No	rock and clay soil			
Pit dimensions (all but working pits):	30 Length (fe	eet)8	Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to de	epest point: 4	(feet)			
If the pit is lined give a brief description of the		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
material, thickness and installation procedure.		mor mognly, moduling dry special mornoring.				
			160			
Distance to nearest water well within one-mil	e of pit	Depth to shallowest fresh water 160 to feet. Source of information:				
2105 feet Depth of water well	I & S feet	measured well owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY	:	Drilling, Work	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: water				
Number of producing wells on lease:			rking pits to, be utilized: One			
Barrels of fluid produced daily:		Abandonment procedure: let dry, push rock and clay in, put top				
Does the slope from the tank battery allow a	Il spilled fluids to	soil back on top. Compact				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above stat	ements are true and o	correct to the bes	st of my knowledge and belief.			
		_				
5/18/06			Costo			
Date			Signature of Applicant or Agent			
	КСС	OFFICE USE C	ONLY :			
-1 1						
Date Received: 5/19/06 Permit Nur	mber:	Pern	nit Date: 5/19/0 & Lease Inspection: Yes A No			

WELL PLUGGING RECORD

15-015-19560-0000

al Information Completely a Required Altstavit I or Deliver Report to: Conservation Division		W	ELL PL	ugging r	ECORD		15-015-	
P. O. Box 17027		Butler	Coun	<u> 8</u>	r 25	5	, WM	
P. O. Box 17027 Wichits, Kanta, 67217 NORTH	Location as "N	Location as "NE/CNWXSWX" or footage from lines 1000 S 965 W N/4 Corner						
	Lease Name_					_ Well No	319	
		700 Sutte			ita, Kansa			
	1	Well (completed	er Oil, Car	or Dry Hole) _	011	11-6	10.59	
	Date well con	-			,	10-24	-18 -72-	
\ - \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		r plugging filed r plugging approv				10-29	19 73	
	Plugging com					10-31	19 73	
	Plugging com					11- 2	1973	
 	Reason for abe	andonment of well	or producit	ng formation	Uneconom	ical		
						·		
		well is abandon				·	19	
Locale well correctly on above Section Plat	menced?	on obtained from Yes	the Conser	vation Division	or its agents bei	tore plugging	was com-	
Name of Conservation Agent who su			Dewey		· .			
Producing formation K.C.		Depth to top	Botto	m	Total Depth of	Well 218	0 Feet	
Show depth and thickness of all wat	er, oil and gas formatio	ns.						
OIL, CAS OR WATER RECO	EDS					CASING REC	CORD	
		7		T	-			
FORMATION	CONTENT	FROM	70	8 5/8 ¹⁷	7391 .	PULLED I	167	
			 -	5 3/8	2179'	None 1220		
	<u> </u>			7 2	22/3	1220		
		<u> </u>	 			-		
	<u> </u>							
at 740'. Push test to surface.	prug L8 223 ,	10CK LO 200) . Dum	p 2% yards	readi-mix	at 200		
					- · · · · · · · · · · · · · · · · · · ·	·		
					-			
				STAT	RECEI CORPORATION NOV 2 0	17		
					CURPORATION	VED	<u>-</u>	
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				CON	"UV 2 0 1	973		
				ypp	DE DIVA			
					Wichita Kans	VIVISION		
					- vans	43		
	(11 addition	al description is nece	SERTY USE BAC	T of this sheet		<u> </u>		
Name of Plugging Contractor	White & Ellis							
Address E1	Dorado, Kansas							
STATE OF Kansas	. co	UNITY OF	Sedg	wick	\$5.			
W. J.	Devaney		amployee of	owner) or (ow	•	of the above	described	
well, being first duly sworn on oati above-described well as filed and the	h, says: That I have h hat the same are true s	nowledge of the and correct. So h	facts, statem	nents, and matte	rs berein conta	ined and the l	og of the	
		(Signature)	9 F 77	N. HOLLINGS	eg .	21.		
		_20	9 E. Wi	liam, 700	Mutton Pl	Bldg.	<u>Wichita, KS</u> 67202	
STASCRIBED AND SWORN TO be	fore me this 19	th day of_	No	vember	, 19_	73	07202	
			10.	, 70,	100			
10-1	6-73	_	RECOLU	varau	رين	Notary	Public.	
My commission expres	+++>							
DEAN CALDWELL								
State Notary Publi								
DEAN CALDWELL State Notary Publi Sedgwick County, Kansas Comm. Expires Oct. 16, 191	•							
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