Permit Ext	anslon-
at Received	5-26-06

For KCC Use: Effective Date:	12.3.05
District #	4
SGA? TYes	s IXI No

KANSAS CORPORATION COMMISSION TO THE PROPERTY OF THE PROPERTY OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Slaned All blanks must be Fifled

12 05 20 Expected Spud Date East . Two. 3 s. r. 42 X West N / X S Line of Section OPERATOR: License# 33325 Petroleum Development Corporation X E / W Line of Section Is SECTION X Regular _ 103 East Main Street City/State/Zip: Bridgeport, WV 26330 Note: Locate well on the Section Plat on reverse side) Contact Person: Gary W. Fridley Cheyenne County: (304) 842-6256 **Barnhart** Lease Name:_ Cherry Creek Field Name: _ 33325 CONTRACTOR: License Name: Petroleum De Yes X No is this a Prorated / Spaced Field? BENSEE COMPATION Target Formation(s): Niobrara Nearest Lease or unit boundary: Well Drilled For: Well Class Type Equipment: Ground Surface Elevation:_ feet MSL loi Enh Rec X Infield Mud Rotary Water well within one-quarter mile: X Yes No Gas Storage Pool Ext. Air Rotary Public water supply well within one mile: Yes X No OWWO Disposal Wildcat Cable 250 Depth to bottom of fresh water: 235 Seismic: # of Hotes Depth to bottom of usable water: 235 Other Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 300' If OWWO; old well information as follows: Length of Conductor Pipe required: not required Operator. Projected Total Depth: 2300' Well Name: Formation at Total Depth: Niobrara Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Yes X No Directional, Deviated or Horizontal wellbore? Well Farm Pond Other X If Yes, true vertical depth: DWR Permit #: Bottom Hole Location:_ (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes Mo If Yes, proposed zone: **AFFIDAVIT** RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SELAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: NOV 2 8 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the cases of the ca 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. $\frac{33}{3}$ $\frac{305}{3}$ Signature of Operator or Agent: Title: Landman For KCC Use ONLY File Driff Pit Application (form CDP-1) with Intent to Driff; - 20641-00-00 File Completion Form ACO-1 within 120 days of spud date: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. of 5-30-00 11-28-06 If this permit has expired (Sea: authorized expiration date) please

(This authorization void if drilling not started within 6 months of approval date.)

_ Agent:

check the box below and return to the address below.

Date:

Well Not Drilled - Permit Expired Signature of Operator or Agent: