District # Yes X No

/2 - 3-05 KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Spot SW SW Sec 27 Top 3 S. R. 42 Section			Must be ap	oproved by KCC fiv	(5) days prior to commencing well	
OPERATOR: Licenses 33325 OPERATOR: Licenses 33325 Name: Petroleum Development Corporation Address: IOS East Main Street OPERATOR: Licenses 33325 Name: Petroleum Development Corporation Address: IOS East Main Street Operator: IOS East Main Street Consister Person: Gary W. Fridley Phone: 3049 842-6255 CONTENCTOR: Licenses 33335 CONTENCTOR: Licenses 3335 CONTENCTOR: Licenses 33355 CONTENCTOR: Licenses 4 Li	Evacated Stud Date	12	10	05	Soot	75
Department Development Corporation Section Development Corporation Section	expected Spud Date	month	dey	year		j casi O
Name: Petroleum Development Corporation Address: 103 East Main Street Chystatratize, Bridgeport, WV 26330 Contract Persons, Garty W. Friddey Phone: (304) 842-6256 CONTRACTOR: Leanage 39325 Sales Contractor Persons, Garty W. Fridge Contract Persons, Garty Persons, Gart	3	3325			660 sept from N / VIS Line of Sec	west
Address:	Detroloum I	Development	Corporati	<u></u>	660 feet from E / X W Line of Sec	ation /
Country Person Gary W. Fridley Country	103 Fact M		Corporati	<u> </u>		
Contract Person; GGIY W. Fridley Phone:	Duide		0			
Lease Name: _Felkert			-		Chayanna	
Fleet Name: Cherry Creek	(304) 943	6256		``		7
Second Floating Second Flo	1 110110.		CE 3		Charmy Crook	
Name Cetterborn - Secretary Class Type Equipment	CONTRACTOR: Licensed.	33325		DESCRIPTION OF THE PERSON OF T		X No
New Critical For: Well Class: Type Equipment: New Class: Type Equipment: New Class: New Class: New Class: New Class: New N	Name: Petroleum De	velopment	rporation			
Convertion Con	Mail Chillad Com	Wet Class	Time	Earlaman	6601	
Water well within one-quarter riles: Gas Storage Pool Ext. Art Fotory Art Fotory Pool Ext. Cabbe Depth to bottom of Iresh water. 255 Depth to D				• •	Ž67A	et MSL
Cable OWNO Disposal Wildcat Cable Other						
Depth to bottom of leasth water. 255 Depth to bottom of leasth water. 255 Depth to bottom of leasth water. 255 Depth to bottom of usable vater. 256 Depth to bottom of usable vater. 256 Depth to bottom of usable vater. 256 Depth to bottom of usable vater. 257 Depth to bottom		'- <u></u>		•		<u>—</u>
Selamic:			, П.	Cable	Depth to bottom of fresh water: 235 250	
Surface Pipe by Alternate: X 1		Holes Other				
Operator: West Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Completion Date:	Other				Surface Pipe by Alternate: X 1 2	
Operator: West Name: Original Completion Date: Original Total Depth:: Original Completion Date: Original Total Depth:: Original Completion Date:	If OWWO: old well informa	tion as follows:			Length of Surface Pipe Planned to be set: 300'	
Original Completion Date:Original Total Depth:	Operator:				Length of Conductor Pipe required: NOT required	
Water Source for Drilling Operations: West Farm Pond Other West Farm Pond Other West Water Source for Drilling Operations: West Farm Pond Other West West West Apply for Permit with DW/R West We	Well Name:				Projected Total Depth: 2300'	
Yes Well Farm Pond Other X DWR Permit #: Parm Pond Other X DWR Permit #: DWR Per	Original Completion Da	ıte:	Original Tota	l Depth:	Formation at Total Depth; NIODrara	
RECEIVED	Divinitarial Davidskad No	··				
Bottom Hole Location:	•	DEC	EIVED			
CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill ahalf be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shalf be set by circulating cement to the top; in all cases surface pipe shalf be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 8° - Eastern Karasas surface casing order #133,81°C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district affice prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 -	If Yes, true vertical depth:	CANSAS CORPO	RATION CON	MISSION		
If Yes, proposed zone: CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the statements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on ping length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, elternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, MOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15						_
CONSERVATION DIVISION AFFIDAVIT The undersigned hereby affirms that the control of the control	ROU DKI #:	NOV	2 8 2005			≥ No
The undersigned hereby affirms that the children shall be set by circulating comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt: 2. A copy of the appropriate district office prior to spudding of welt: 2. A copy of the appropriate district office prior to spudding of welt: 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials pitus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kanasa surface casing order 133,891-C, with applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: **Unity** 3*** Signature of Operator or Agent: ** File Completion Form ACC-I within 120 days of spud date: ** File Completion Form ACC-I within 120 days of spud date: ** File Completion Form ACC-I within 120 days of spud date: ** File completion form ACC-I within 120 days of spud date: ** File completion form ACC-I within 120 days of spud date: ** File completion form ACC-I within 120 days of spud date: ** File completion form ACC-I within 120 days of spud date: ** File completion form ACC-I within 120 days of spud date: ** File completion folia district office 48 hours prior to workover or re-entr					If Yes, proposed zone:	
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Title: Landman Titl						
Poste: Whom Land 2005 Signature of Operator or Agent:	•					ng.
For KCC Use ONLY API # 15	I hereby certify that the st	atements made	nerein are tr	ue and to the best	of my knowledge and belief.	
For KCC Use ONLY API # 15	Barrel west and	My Simonim of	Operator or	Acost (Hu	Landman	
For KCC Use ONLY API # 15 - 20644,00-00 Conductor pipe required NONE leet Minimum surface pige required 300 teet per Alt. 1 ** Approved by:	Date: 10 100 10 100 100 100	Signature of	Operator or	vaeir Atras	The second	
API # 15					Remember to:	
Conductor pipe required	For KCC Use ONLY	2 2 1	1.411	0.4 05:		1
Conductor pipe required 300 feet 1 2 2 300 feet 2 300 feet 30	API # 15	3- 20	977	,00.00		12
Minimum surface pige required 300 teet per Alt. 1 2 Approved by:	Conductor pipe required	NON	<u> </u>	se t		1_3
Approved by:		quired_30	O 1	eet per Alt. (1) s	•	, I *
This authorization expires: S-28-06 /11-28-00 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: D	ノン・			<u> </u>		ĺ
(This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	9-20-06 /11-2P-Da				- If this permit has expired (Sec: authorized expiration date) please	1
Spud date:Agent: Signature of Operator or Agent: Date: Partition of Operator or Agent:						ĮΨ
Date:	1				Well Not Drilled - Permit Expired	
	Spud date:	Agent:			Signature of Operator or Agent:	- ^
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202						- 75
		Mail to: KCC	- Conserva	ation Division, 13	S. Market - Room 2078, Wichita, Kansas 67202	IV)