

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... March 24, 1987
month day year

API Number 15— 163-22,916-00-00

OPERATOR: License # 5635

_____ East

Name The Gene Brown Company

NE SE. SW Sec. 17 Twp. 8 S, Rg. 17 West

Address 407 S. Main

..... 990 Ft. from South Line of Section

City/State/Zip Plainville, Ks 67663

..... 2970 Ft. from East Line of Section

Contact Person Thomas E. Brown

(Note: Locate well on Section Plat on reverse side)

Phone 913-434-4811

Nearest lease or unit boundary line 330 feet

CONTRACTOR: License # 5669

County Rooks

Name Helberg Oil Company

Lease Name Leslie Wells Well # 4

City/State Morland, Kansas 67650

Ground surface elevation 1923 est. feet MSL

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Domestic well within 330 feet: _____ yes no

Municipal well within one mile: _____ yes no

Depth to bottom of fresh water... 50

Depth to bottom of usable water 800

Surface pipe by Alternate: _____ 1 _____ 2 _____

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Surface pipe planned to be set.. 240

Conductor pipe required none

Projected Total Depth 3450 feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date Mar 17, 1987

Signature of Operator or Agent Thomas E. Brown Title owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 40

This Authorization Expires 9-18-87 Approved By 3-18-87

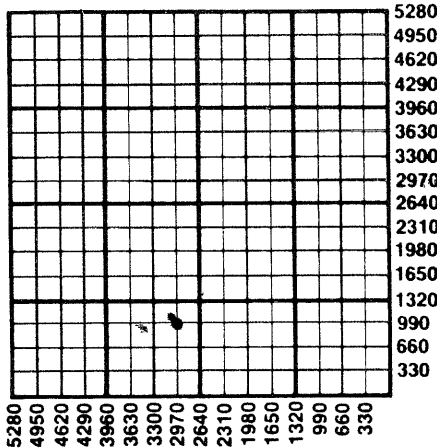
Tom Brown

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
 1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION
 MAR 18, 1987
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CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238