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MUSTER OF INTENTION TO DRILL ALL BLANKS MUST BE TILLED AGAY	0.13-0	au/			:	FORM MUST BE TYPED		
Must be approved by the K.C.C. five (3) days prior to commencing well. Expected Spud Date October 1 1994 Expected Spud		<u> </u>	State of Ka	nsas .	F	ORM MUST BE SIGNED		
Expected Spud Date October 1 1994 Bonth day year 5635 OPERATOR: License 5 5635 Name: The Gene Brown Company Address: P O Drawer 220 City/State/Zip: Plainville, KS 67663 Contact Person: Thomas M. Brown Phone: 91.3-3.4-4611 Formation at Total Base or unit boundary: 100 feet from English (North line of Section 15 RECTION X REGULAR IRREGULAR? (NOTE: Locate well on the Section Plat on Reverse Side) CONTRACTOR: License 8: 82.41 CONTRACTOR: License 8: 82.41 Name: Emphasis 0il Operations Well Drilled For: Well Class: Type Equipment: Water well within one-gravater mile: yes X. no Target Formation(s): L.K.C. Nearest lease or unit boundary: 330 Mearest lease or					ALL BI	ANKS MUST BE FILLED		
OPERATOR: Licenses 5635 Name: The Crite Prown Company Name: The Crite Prown Company Name: The Crite Prown Company Address: P. O. Drawer 220 City/State/Zip: PlainVille, Ks 0663 Contact Person: Thomas M. Brown Phone: 913-434-4811 Field Name: Chesney Name: Emphasis Oil Operations Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X. no Public water supply well within one mil	SGA?Yes/No	Must be appr	oved by the K.C.C. fiv	ve (5) days prior to	commencing well.			
OPERATOR: Ligenes 5 5635 Name: 10 Drawer 220 Name: 10 Drawer 220 Name: 21	Expected Spud Date	• • • • • • • • • • • • • • • • • • • •	*******	SE_SW_	SE sec 12. Twp .8.	, s, Rg $\frac{17}{X}$ West		
Name: "O DT AWEY 220 "IS SECTION X REQUIAR TREGULARY Address: "IS SECTION X REQUIAR TREGULARY (NOTE: Locate well on the Section Plat on Reverse Side) County: ROOKS. Contact Person: THOMAS M. Brown Lease Name: Chesney. Unitwell \$: 405 Field Name: Che	F. C. O. F.	•	7042	330	foot from Gouth			
Address: P. O. Drawer 220 Address: P. Addr	ODPDATION Ticongo #			1650	foot from South / F	orth line of Section		
Address: P. O. Drawer 220 City/State/Zip: Plainville KS 67663 Contact Person: Thomas M. Brown Phone: 913-434-4811 Field Name: Chesney Name: Emphasis 0il Operations Nearest lease or unit boundary: 324 Well Drilled For: Well class: Type Equipment: Well Drilled For: Well class: Type Equipment: Water well within one mile: yes X no Fublic water supply well within one mile: y	The Gene B	rown Comp	any	TO ORDINATION V	reet from East W	est line of Section		
Contract Person:	Address: P O Drawer	220	•••••••					
Contract Person:	City/State/Zin. Plai	nville. K	s 67663	(NOIE: Locate	e well on the Section Plan	t on Reverse Side)		
Phone: 913-434-4811 CONTRACTOR: License #: 8241 Name: EMPHASIS OIL OPERATIONS Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes X, no Public water supply well within one-quarter mile: yes X, no Public water: 1,20	Contact Porgen. Thoma	s M. Brow	n			7.05		
CONTRACTOR: License #: 8241 Name: EMPHASIS OIL OPERATIONS Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes Xx no Full Class: Type Equipment: Water well within one-quarter mile: yes Xx no Depth to bottom of fresh water: 1940 feet MSL Water well within one mile: yes Xx no Depth to bottom of fresh water: 1900 yes Xx no Depth to bottom of fresh water: 1900 yes Xx no Depth to bottom of useable water: 1200 yes Xx no Depth to bottom of useable water: 1200 yes Xx no Stander; # of Holes Other Length of Surface Pipe by Alternate: 1 X 2 Length of Conductor pipe required: NODE Towns: Other Length of Conductor pipe required: NODE Towns: Other Comp. Dater: Old Total Depth Water Source for Drilling Operations: Comp. Dater: Old Total Depth Water Source for Drilling Operations: Bottom Hole Location. AFFIDAVIT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with X.S.A. A.S.A. A.	913-434	-4811	********			#:		
CONTRACTOR: License #:	Phone:		••••••					
Name:		8241		Is this a Prore	ated/Spaced Field?	yes X no		
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes XX. no Depth to bottom of fresh water: 1990. Sea Storage Pool Ext. Air Rotary Depth to bottom of usable water: 720. OWNO Disposal Wildcat Cable Surface Pipe Planned to be set: 210. Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 210. Other Length of Surface Pipe Planned to be set: 210. Well Name: Formation at Total Depth: Arburgkle. Water Source for Drilling Operations: well .X farm pond other Directional, Deviated or Horizontal wellbore? yes X. no Will Cores Be Taken?: yes .X no If yes, true vertical depth: Arburgkle. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. Arburgkle. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	CONTRACTOR: License #:		+ i on a	Target Formation	on(s):L.K.C.			
Well Drilled For: Well Class: Type Equipment: Public water supply well within one mile: yes XX. no Public water supply well within one mile: yes XX. no Public water supply well within one mile: yes XX. no Public water supply well within one mile: yes XX. no Depth to bottom of greek water: 1 20	Name:	orr obera	LIUIIS	Nearest lease	or unit boundary:	0,		
Public water supply well within one mile:			•	Ground Surface	Elevation: est - 1	940 feet MSL		
Depth to bottom of fresh water:	Well Drilled For:	Well Class:	Type Equipment:	Water well with	hin one-quarter mile:	yes ^X X. no		
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 720		87	77	Public water su	upply well within one mil	le: yes $\overset{XX}{\sim}$ no		
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 720	.X. Oil Enh Rec	$\stackrel{X}{\dots}$ Infield	X. Mud Rotary					
Surface Pipe by Alternate: 1 2 Selsmic; # of Holes Other Length of Surface Pipe Planned to be set: 21.0!. Length of Surface Pipe Planned to be set: 21.0!. Length of Conductor pipe required: NODE. Projected Total Depth: 3350 Operator:	Gas Storage	Pool Ext.				V /		
Length of Surface Pipe Planned to be set:	OWWO Disposal	Wildcat	Cable	=	•			
Length of Conductor pipe required: None Operator: Some Date: Source for Drilling Operations: Comp. Date: Old Total Depth Source for Drilling Operations: Comp. Date: Old Total Depth Source for Drilling Operations: Comp. Date: Source for Drillin	Seismic; # of Holes	Other			-			
Operator: Operator: Well Name: Comp. Date: Old Total Depth Other Directional, Deviated or Horizontal wellbore? Operator: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.K. A.S.C. Operators. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in:	Other	• • • • • • • • • • • • • • • •						
Operator: Well Name: Comp. Dater Old Total Depth Water Source for Drilling Operations: Well .X farm pond other Directional, Deviated or Horizontal wellbore? yes .X no If yes, true vertical depth: If yes, proposed zone: Water Source for Drilling Operations: Well .X farm pond other If yes X no If yes, proposed zone: Water Source for Drilling Operations: Well .X farm pond other If yes X no If yes Yes X no If yes, proposed zone: Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Well .X farm pond other Water Source for Drilling Operations: Water Source for Drilling Operation Well .X farm pond other Water Source for Drilling Operation Well .X farm pond other Water Source for Drilling Operation Well .X farm pond other Water Source for Drilling Operation Well .X farm pond other Water Source for Drilling Operation Well .X farm pond other Water Source for Drilling Operation Well .	If OWWO: old well information	n as follows:		Projected Total	1 ponth: 3350			
Water Source for Drilling Operations: Comp. Date: old Total Depth well farm pond other Directional, Deviated or Horizontal wellbore? yes X. no						1.		
Comp. Date: well farm pond other Directional, Deviated or Horizontal wellbore? yes X. no Will Cores Be Taken?: yes X no If yes, true vertical depth: If yes, proposed zone: Bottom Hole Location AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A.D.S. ibit, et. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:		The state of the s				T.C		
Directional, Deviated or Horizontal wellbore? yes X. no Will Cores Be Taken?: yes X no If yes, true vertical depth: If yes, proposed zone: Bottom Hole Location				water source in	•			
If yes, true vertical depth:	- Market	Old Total De	реп		well farr	pond other		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 155 1017, et. Seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:			•	Will Cores Be Tal	ken?: yes	X no		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 1955 in the seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	_			If yes, propose	ed zone:	•••••		
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 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 	3. The minimum amount of surface pine as specified below shall be set by simulating rig;							
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5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:	4. If the Well is dry ho	le, an agreemen	t between the operator	and the district off	fice on plug length and pl	acement is necessary		
6 TV AN ATTERNATE IT CONDITION DESCRIPTION PERSON P	5. The appropriate dist	rict office wil	l be notified before w	ell is either plugge	ed or production casing :	is cemented in:		

MPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:	9-9-94	Signature of Operator	or Agent Monos M Brain	Title Development	Supervis

Conductor pipe requ	23 250-00-00 dired <u>NoNE</u> feet se required 200' feet per Alt. X 2 9-12-94
This authorization	expires: 3-12-95
(This authorization 6 months of effect	void if drilling not started within
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- OPERATOR LEASE WELL NUMBER FIELD NUMBER OF ACRES ATTRIBUTABLE TO WELL QTR/QTR/QTR OF ACREAGE						LOCATI	LOCATION OF WELL: COUNTY feet from south/north line of section					
						SECTION		t from ea TWP				
						IS SECT	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST					
		٠		5 k	,			Y. used:				
(Show	locat	ion (of the w (Show fo	ell and soctage to	shade att the near	ributable est lease	acreage or unit	for prore	ated or line.)	spaced v	wells.)	
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In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.