

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 3-24-93

State of Kansas

NOTICE OF INTENTION TO DRILL

DISTRICT # 4  
SEA? Yes X No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 24 1993  
month day year

Spot SE SE SE Sec 12 Twp 8 S, Rg 17 West

OPERATOR: License # 5635  
Name: The Gene Brown Company  
Address: Drawer 220  
City/State/Zip: Plainville, Ks. 67663  
Contact Person: Thomas M. Brown  
Phone: 913-434-4811

330 feet from South line of Section  
330 feet from East line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 8241  
Name: Emphasis Oil Operations

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Rooks  
Lease Name: Chesney Well #: 403  
Field Name: Chesney

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec X Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic: # of Holes Other

Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): I.K.C.  
Nearest lease or unit boundary: 330ft.  
Ground Surface Elevation: Est 1950 feet MSL

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 500  
Depth to bottom of usable water: 800  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 210  
Length of Conductor pipe required: none

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth:  
Bottom Hole Location:

Projected Total Depth: 3380  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well X farm pond other  
DWR Permit #:  
Will Cores Be Taken? yes X no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: Mar...17...1993 Signature of Operator or Agent: Title Development Supervisor

FOR KCC USE:  
API # 15- 163-23222-00-00  
Conductor pipe required None feet  
Minimum surface pipe required 210 feet per Alt. X(2)  
Approved by: CB 3-19-93  
This authorization expires: 9-19-93  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION

MAR 19 1993  
MAR 19 1993  
CONSERVATION DIVISION  
Wichita, Kansas

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

12  
8  
17

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR The Gene Brown Company  
 LEASE Chesney  
 WELL NUMBER 403  
 FIELD Chesney

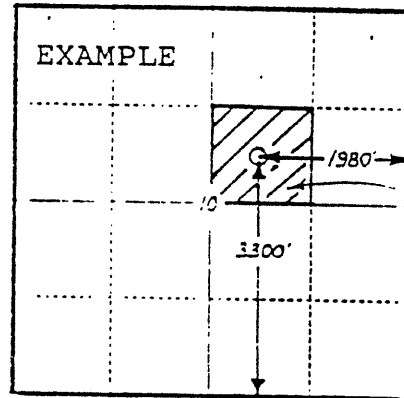
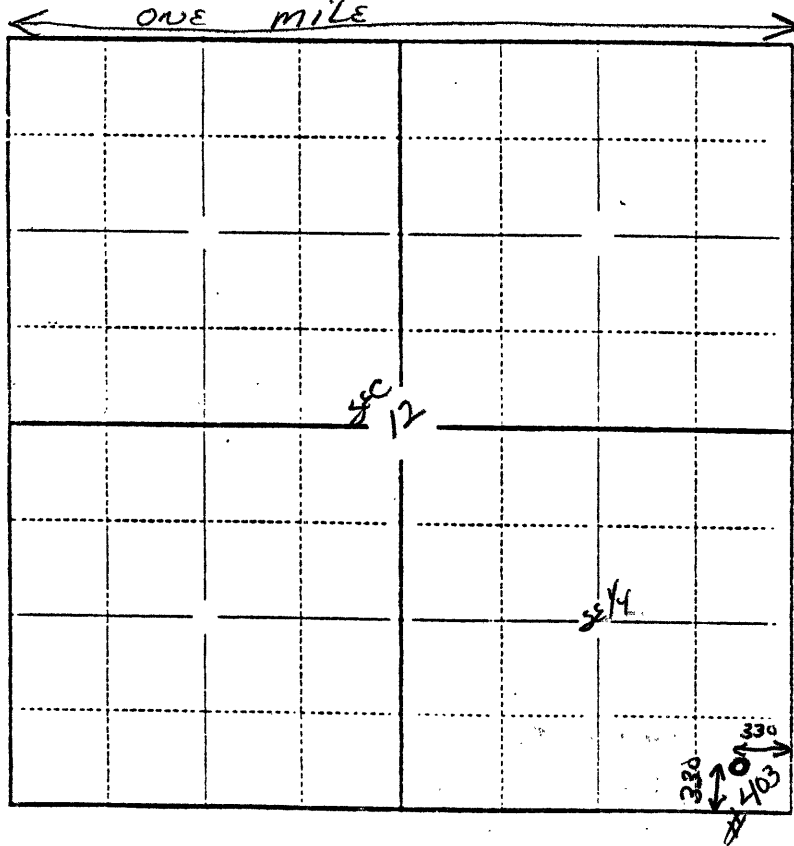
LOCATION OF WELL: COUNTY Rooks  
330 feet from south/~~north~~ line of section  
330 feet from east/~~west~~ line of section  
 SECTION 12 TWP 8 RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



40  
ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.