

EFFECTIVE DATE: 10-3-93

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date October 15 1993

Spot SW SE SE Sec 12 Twp 8 S, Rg 17 East XX West

OPERATOR: License # 5635
Name: The Gene Brown Company
Address: Drawer 220
City/State/Zip: Plainville, KS 67663
Contact Person: Thomas M. Brown
Phone: 1-(913)-434-4811

330 feet from South / Normal line of Section
990 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?
County: Rooks
Lease Name: Chesney Unit Well #: 404
Field Name: Chesney

CONTRACTOR: License #: Unknown
Name:

Is this a Prorated/Spaced Field? yes XXX no
Target Formation(s): L. K. C.
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1935 Approx feet MSL
Water well within one-quarter mile: yes XX no
Public water supply well within one mile: yes XX no
Depth to bottom of fresh water: 500-690
Depth to bottom of usable water: 800-720 approx
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 210 ft
Length of Conductor pipe required: none
Projected Total Depth: 3350 approx
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: well XX farm pond other

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec .X Infield .X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes XXX no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-15-93 Signature of Operator or Agent: Thomas M. Brown Title: Development Supervisor

FOR KCC USE:
API # 15- 163-23236-60-60
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X(2)
Approved by: CR 9-28-93
This authorization expires: 3-28-94
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proratorion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

RECEIVED
STATE CORPORATION COMMISSION
SEP 28 1993
Sep 28, 1993
CONSERVATION DIVISION
Wichita, Kansas

12
14

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR The Gene Brown Company
 LEASE Chesney Unit
 WELL NUMBER 404
 FIELD Chesney

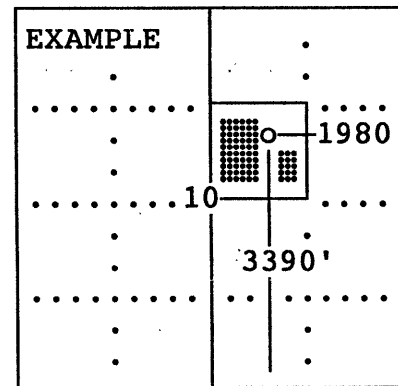
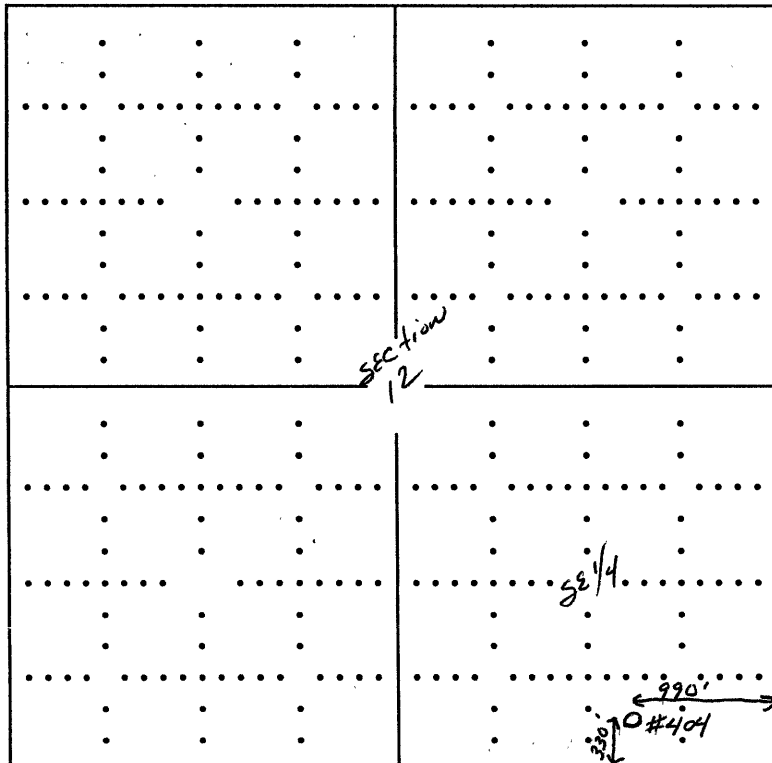
LOCATION OF WELL: COUNTY Rooks
330 feet from south/~~XXXX~~^{XXXX} line of section
990 feet from east/~~XXXX~~^{XXXX} line of section
 SECTION 12 TWP 8 RG 17W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 10
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
 Section corner used: NE NW XX SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.