State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date November 8, 1985 month day year		API Number 15— 059-24/03-00	-00
OPERATOR: 1:00000 # 9233	Ann.	SW NE NE Sec 7 Twp. 16 s, Rg 21	East
Name Midland Enterprises, Inc.			
Address 935 Sunset		1155 Ft. from East Line of Section	
City/State/Zip Lawrence, KS 66044		(Note: Locate well on Section Plat on reverse side)	
Contact PersonJonathan Garrett	•••••		
Phone913.841.6219		Nearest lease or unit boundary line1155	
CONTRACTOR: License #		CountyFranklin	
NameOil.Drillers.&.Dev.,Inc.		Lease NameDeters Well # .1-85	
City/StateTopeka, KS.66614	•••••	Ground surface elevation feet MSL	
Well Drilled For: Well Class: T	ype Equipment:	Domestic well within 330 feet:yes	
X Oil SWD X Infield	X Mud Rotary	Municipal well within one mile:yes	$\underline{\mathbf{x}}_{\mathbf{no}}$
Gas Inj Pool Ext.	Air Rotary	Surface pipe by Alternate: 1 2	X
OWWO Expl Wildcat	Cable	Depth to bottom of fresh water25	▼
If OWWO: old well info as follows:		Depth to bottom of usable water200	
Operator	•••••	Surface pipe planned to be set800	
Well Name		Projected Total Depth . Cherokee . See feet	
Comp Date Old Total Depth		Formation	A
Comp Date Old Total Depth. Formation. I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.			
cementing will be done immediately upon setting production casing.			
Date11/7/85 Signature of Operator or Agentalania Jankum Titleas agent			
For KCC Use:			
Conductor Pipe Required			
This Authorization Expires 5-7-86 Approved By 11-7-85			

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

** HECEIVED ** Important processor state CORPORATION COMMISSION District office before setting surface casing.

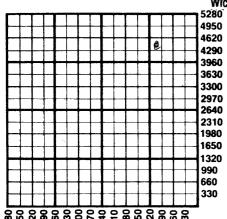
A Regular Section of Land

NOV

7 19852. Set surface casing by circulating cement to the top.

1 Mile = 5,280 Ft. CONSERVATION DIVISION

Wichita, Kansas



File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238