

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

### NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 15, 1986  
month day year

API Number 15— 059-24,192-00-00

OPERATOR: License # 4063

NW NE NE Sec. 7 Twp. 16 S, Rg. 21  East  West

Name Seeker Oil, INC.

4785 Ft. from South Line of Section

Address 220 S.W. 33rd

1155 Ft. from East Line of Section

City/State/Zip Topoka, Kansas 66611

(Note: Locate well on Section Plat on reverse side)

Contact Person Richard a. Schiffelbein

Nearest lease or unit boundary line 1155 feet

Phone 354-8059

County Franklin

CONTRACTOR: License # 8509

Lease Name Deters Well # 2

Name Evans Energy Development, INC.

Ground surface elevation 983 feet MSL

City/State Ottawa, Kansas

Domestic well within 330 feet:  yes  no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile:  yes  no

Oil  SWD  Infield  Mud Rotary

Depth to bottom of fresh water 25

Gas  Inj  Pool Ext.  Air Rotary

Depth to bottom of usable water 200

OWWO  Expl  Wildcat  Cable

Surface pipe by Alternate:  1  2

If OWWO: old well info as follows:

Surface pipe planned to be set 20

Operator .....

Conductor pipe required No

Well Name .....

Projected Total Depth 800 feet

Comp Date ..... Old Total Depth .....

Formation Cherokee Shale

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-5-86 Signature of Operator or Agent R.A. Schiffelbein

Title President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt. 80

This Authorization Expires 6-8-87 Approved By 12-8-86

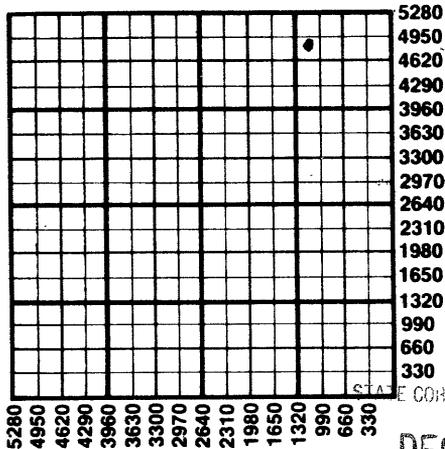
*Handwritten signatures and initials:*  
R.A. Schiffelbein  
20H/KCC  
E

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

DEC 8 1985

CONSERVATION DIVISION  
 Wichita, Kansas

12-8-86

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238