

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 6/22/85
month day year

API Number 15- 059-23,935-00-00

OPERATOR: License # 8389

NW NE SW Sec 30 Twp 15 S, Rge 21. East
(location) West

Name Greenwood Resources Inc.

Address 315 Inverness Way South

City/State/Zip Englewood, CO 80112

Contact Person Poul E. Poulsen

Phone 303-790-1266

2030 Ft North from Southeast Corner of Section
3840 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5666

Nearest lease or unit boundary line 710 feet.
County Franklin

Name Finch Drilling Co.

City/State Rt. 2 Box 125, Ottawa, KS 66067

Lease Name Wiseman Well# 12-K

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 860 feet

Lowest usable water formation Lansing Group

Depth to Bottom of usable water 1702 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required N/A feet

Ground surface elevation feet MSL

This Authorization Expires 12-18-85

Approved By 6-18-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 850 feet

Projected Formation at TD Cherokee

Expected Producing Formations Squirrel

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-18-85 Signature of Operator or Agent

Poul E. Poulsen

in the name of 6-18-85
Engineer

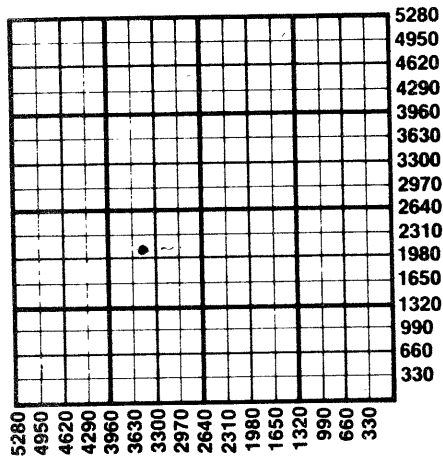
RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

JUN 18 1987

6-18-87

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238