

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: August 4, 1985  
month day year

API Number 15-059-24,010-00-00

OPERATOR: License # 8389  
Name Greenwood Resources Inc.  
Address 315 Inverness Way South  
City/State/Zip Englewood, CO 80112  
Contact Person Poul E. Poulsen  
Phone 303-790-1266

NE NW SW Sec 30 Twp 15 S, Rge 21  
(location)  East  West

2505 Ft North from Southeast Corner of Section  
4040 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5956  
Name Gary Jackson Drilling Co.  
City/State Rt. 3, Iola, KS 66749

Nearest lease or unit boundary line 1250 feet.  
County Franklin  
Lease Name Wiseman Well# 13J

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 60 feet  
Lowest usable water formation Lansing Group  
Depth to Bottom of usable water 200 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 20 feet  
Conductor pipe if any required N/A feet  
Ground surface elevation feet MSL  
This Authorization Expires 2-6-86  
Approved By 2-6-85 [Signature]

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 850 feet  
Projected Formation at TD Cherokee  
Expected Producing Formations Squirrel

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

LCA for KONE

Date 7/24/85 Signature of Operator or Agent Poul E. Poulsen Title Engineer

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

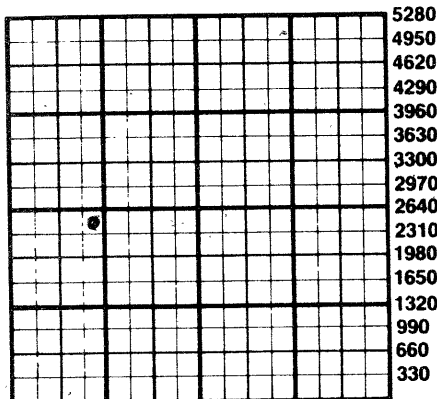
**Important procedures to follow:**

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.

AUG 29 1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION  
 State Corporation Commission



85-85

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238

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 WICHITA, KANSAS  
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