

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: ¹¹ August 1985
month day year

API Number 15-059-24,013-00-00

OPERATOR: License # 8389

NE NE SW Sec 30 Twp 15 S, Rge 21
(location) East West

Name Greenwood Resources Inc.

Address 315 Inverness Way South

City/State/Zip Englewood, CO 80112

Contact Person Poul E. Poulsen

Phone 303-790-1266

2320 Ft North from Southeast Corner of Section
2890 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5956

Nearest lease or unit boundary line 250 feet.

Name Gary Jackson Drilling Co.

County Franklin

City/State Rt. 3, Iola, KS 66749

Lease Name Wiseman Well# 17L

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 850 feet
Projected Formation at TD Cherokee
Expected Producing Formations Squirrel

Depth to Bottom of fresh water 60 feet

Lowest usable water formation Lansing Group

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required N/A feet

Ground surface elevation feet MSL

This Authorization Expires 2-6-86

Approved By 2-6-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

REC for K/DHE

Date 7/24/85 Signature of Operator or Agent Poul E Poulsen Title Engineer

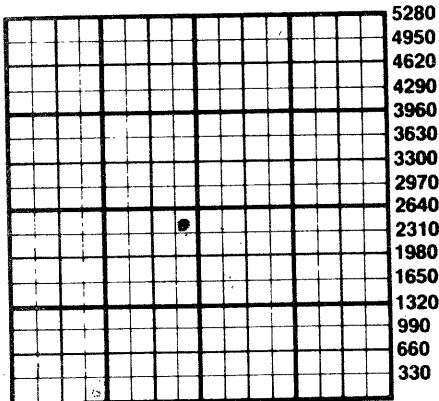
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

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 STATE CORPORATION COMMISSION

Important procedures to follow:

MAY 29 1985

A Regular Section of Land
 1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238

CONSERVATION DIVISION
 Wichita, Kansas

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