

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date:
month day year

API Number 15- 059-23,755-00-00

OPERATOR: License # 9353.....

East
.. NE 1/4 NE 1/4 SW 1/4 Sec . 19. Twp . 16. S, Rge . 21. West
(location)

Name Blackhawk Oil Company

Address 245 N. Pine

City/State/Zip Garnett, Ks. 66032

Contact Person Terry L. Rugg

Phone 913-448-3797

... 2000 Ft North from Southeast Corner of Section
... 3260 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5820.....

Name MI Kent

City/State Garnett, Ks.

Nearest lease or unit boundary line 620 feet.
County Franklin

Lease Name .. Slaven Well# .. 14

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water None feet

Lowest usable water formation None

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate : 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required feet

Ground surface elevation ... 948.5 feet MSL

This Authorization Expires 7-15-85

Approved By 10-15-84 RC

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 750 feet

Projected Formation at TD Shale

Expected Producing Formations Squirrel

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-3-84 Signature of Operator or Agent

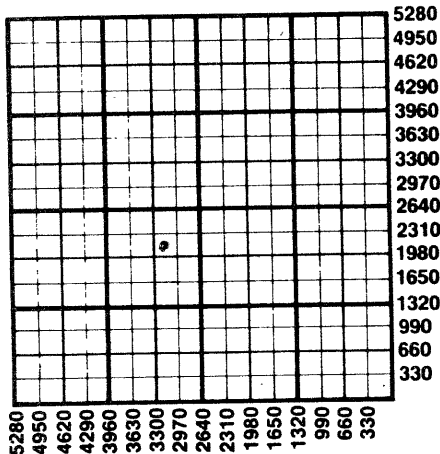
Terry L. Rugg Title owner/operator

MHC/UDHE 10/15/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

OCT 15 1984
16-15-84

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**