

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED INTENT

Starting Date 8/29/83
month day year

API Number 15-121-25,913-00-00 ¹⁰⁻¹¹⁻⁸⁵

OPERATOR: License # 6293
Name ..Continental Exploration, Inc..
Address7315 Frontage Road, #110.....
City/State/Zip .Shawnee Mission, KS. 66204...
Contact Person...William P. Moore, III.....
Phone.....913-384-2234.....

OPERATOR: License # 6293
Name ..Continental Exploration, Inc..
Address7315 Frontage Road, #110.....
City/State/Zip .Shawnee Mission, KS. 66204...
Contact Person...William P. Moore, III.....
Phone.....913-384-2234.....

CONTRACTOR: License # 6186
NameWestport Petroleum.....
City/State .Osawatomie, KS.....

Well Drilled For: Well Class: Type Equipment:
___ Oil ___ SWD X Infield X Mud Rotary
___ Gas X Inj ___ Pool Ext. ___ Air Rotary
___ OWWO ___ Expl ___ Wildcat ___ Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
_____ cementing will be done immediately upon setting production casing. ^{W/2 E/4 SW 2175 FSL}
Date ..10/1/85... Signature of Operator or Agent [Signature] Title..President..... ^{165FWL #2}

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2
This Authorization Expires 8-29-84 Approved By 8-29-83

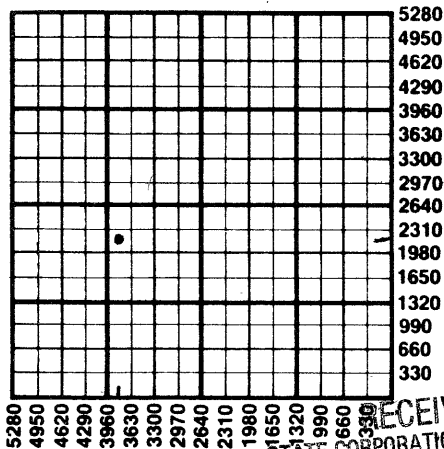
API Number 15-121-25,913-00-00 ¹⁰⁻¹¹⁻⁸⁵
NW NE SW Sec. 29 Twp. 17 S, Rg. 22 X East ___ West
* 150 2,150 Ft. from South Line of Section
* 3,800 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)
Nearest lease or unit boundary line ^{to} 115 feet
County...Miami.....
Lease Name...Thompson..... Well # 76..
Ground surface elevation ..890..... feet MSL
Domestic well within 330 feet: ___yes X no
Municipal well within one mile: ___yes X no
Surface pipe by Alternate: 1 ___ 2 X ___
Depth to bottom of fresh water..... 43.....
Depth to bottom of usable water 200.....
Surface pipe planned to be set 20.....
Projected Total Depth 750..... feet
Formation.....Wayside.....

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

OCT 1 0 1985

CONSERVATION DIVISION
Wichita, Kansas

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238