

EFFECTIVE DATE:

6-29-88

CORRECTION

FORM C-1 4/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

DISTRICT # 3

State of Kansas

## NOTICE OF INTENTION TO DRILL

SSA? Yes ☒ No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 6 29 1988  
month day year

Spot

SW/4 Sec 13 Twp 17 S. Rg 22 East ☒ West

OPERATOR: License # 6142  
 Name: TOWN OIL CO.  
 Address: RT. 4  
 City/State/Zip: PAOLA, KS. 66071  
 Contact Person: LESTER TOWN  
 Phone: 913-294-2125

CONTRACTOR: License #: COMPANY TOOLS  
 Name:

Well Drilled For: Well Class: Type Equipment:

Oil ☒ Enh Rec ☒ Infield Mud Rotary  
 Gas Storage Pool Ext. ☒ Air Rotary  
 OWWO Disposal Wildcat Cable  
 Seismic: # of Holes Other  
 Other

If OWWO: old well information as follows:

Operator:  
 Well Name:  
 Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes ☒ no

If yes, total depth location:

Bottom Hole Location:

2340 feet from South / North line of Section  
4980 feet from East / West line of SectionIS SECTION ☒ REGULAR ☐ IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: MIAMI

Lease Name: JOECKEL Well #: \*GW-2

Field Name: UNNAMED

Is this a Prorated/Spaced Field? yes ☒ no

Target Formation(s): Bartlesville

Nearest lease or unit boundary: 165

Ground Surface Elevation: NA feet MSL

Domestic well within 330 feet: yes ☒ noMunicipal well within one mile: yes ☒ no

Depth to bottom of fresh water: 50

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor pipe required: None

Projected Total Depth: 1000

Formation at Total Depth: Bartlesville

Water Source for Drilling Operations:

well farm pond ☒ other

DWR Permit #:

Will Cores Be Taken? yes ☒ no

If yes, proposed zone:

15: Well # WSW-2

AFFIDAVIT

15: Well # GW-2

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-22-92 Signature of Operator or Agent: R. Town Title: Agent

FOR KCC USE:

API # 15- 121-26, 923-00-00

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. 88

Approved by: mlw 1-28-92; sig 6-24-88

This authorization expires: 6-29-88  
 (This authorization void if drilling not started within  
 6 months of effective date.)

Spud date: Agent:

## REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St. Wichita, Kansas 67202

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 27 1992

CONSERVATION DIVISION  
WICHITA, KS13  
12  
2  
2

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
OPERATOR \_\_\_\_\_  
LEASE \_\_\_\_\_  
WELL NUMBER \_\_\_\_\_  
FIELD \_\_\_\_\_

LOCATION OF WELL: COUNTY \_\_\_\_\_  
\_\_\_\_\_ feet from south/north line of section  
\_\_\_\_\_ feet from east/west line of section  
SECTION \_\_\_\_\_ TWP \_\_\_\_\_ RG \_\_\_\_\_

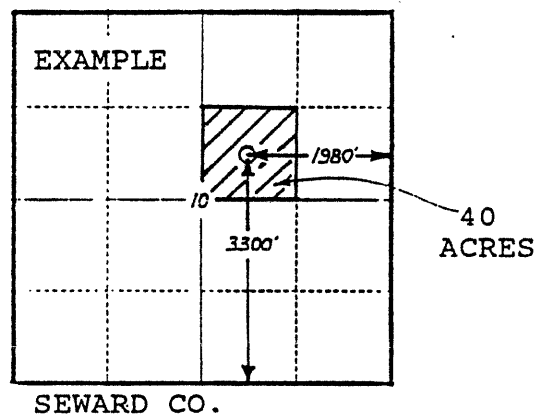
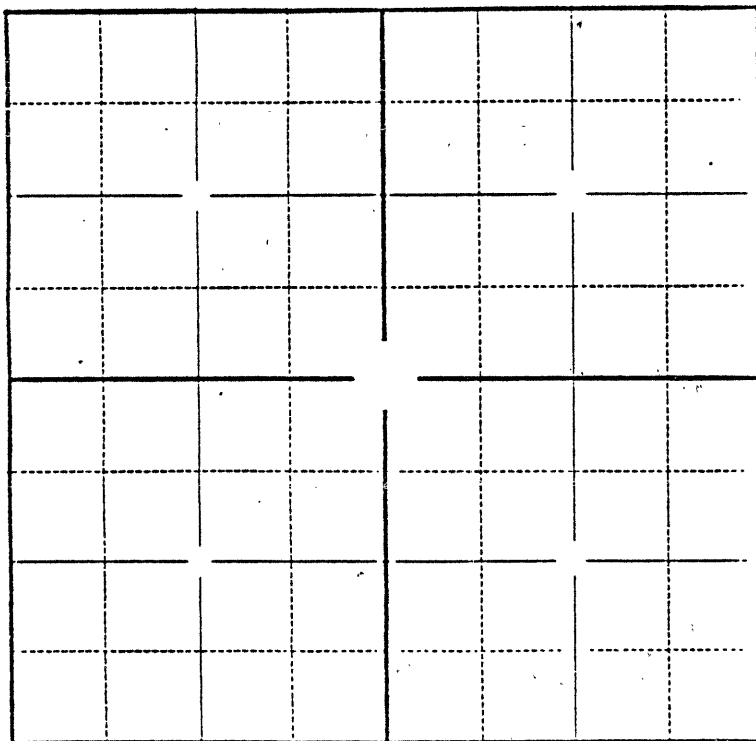
NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
QTR/QTR/QTR OF ACREAGE \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

IS SECTION \_\_\_\_\_ REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and