

For KCC Use: 9-21-04  
 Effective Date: \_\_\_\_\_  
 District #: \_\_\_\_\_  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 14 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 Thanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 25 2004  
month day year

Spot  East  
 West  
 C - NE - NE Sec. 16 Twp. 31S S. R. 31

OPERATOR: License# 30931 3/30/05  
 Name: Daystar Petroleum, Inc.  
 Address: 1321 W. 93rd St. N.  
 City/State/Zip: Valley Center, KS 67147  
 Contact Person: Charles Schmidt  
 Phone: 316-755-3492

660 feet from  N /  S Line of Section  
660 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31572 11/30/04  
 Name: Big A Drilling, LLC

County: Seward

Lease Name: Ball A Well #: 1-16

Field Name: Thirty-One SW

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 2810' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 500'

Depth to bottom of usable water: 540'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 1700'

Length of Conductor Pipe required: None

Projected Total Depth: 6000'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other \_\_\_\_\_

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

<b>Well Drilled For:</b>	<b>Well Class:</b>	<b>Type Equipment:</b>
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic; # of Holes _____	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Other _____	<input type="checkbox"/> Other _____	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by the contractor to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-15-04 Signature of Operator or Agent: Charles Schmidt Title: President

**For KCC Use ONLY**  
 API # 15 - 175-21945-00-00  
 Conductor pipe required NONE feet  
 Minimum surface pipe required 5600 feet per Alt. (1)   
 Approved by: RJP 9-16-04  
 This authorization expires: 3-16-05  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
 Signature of Operator or Agent: Charles Schmidt  
 Date: 4-14-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
 SEP 16 2004  
 KCC WICHITA

16  
 31  
 31w