

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form CP-1
September 2003

WELL PLUGGING APPLICATION

APR 24 2006

This Form must be Typed
Form must be Signed
All blanks must be Filled

Please TYPE Form and File ONE Copy

KCC WICHITA

API # 15-095-01635-00-02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 7/15/41 comp.

Well Operator: Gemini Oil Company KCC License #: 6969
(Owner / Company Name) (Operator's)

Address: 427 S. Boston, #320 City: Tulsa

State: OK Zip Code: 74103 Contact Phone: (918) 582-3935

Lease: Miles "A" Well #: 5 Sec. 30 Twp. 27 S. R. 10 East West

NW NW NE Spot Location / QQQQ County: Kingman

4950 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 12.5" Set at: 317 Cemented with: 225 Sacks

Production Casing Size: 7.00" Set at: 3390 Cemented with: 385 Sacks

List (ALL) Perforations and Bridgeplug Sets: Tarkio 2502-2530'

Elevation: 1693 (G.L. / K.B.) T.D.: 4220 PBDT: 2600 Anhydrite Depth: unknown

Condition of Well: Good Poor Casing Leak Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): 50' cement plug above Tarkio (2500), 50' cement plug @ 250', 50' cement plug below surface

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? well completed in 1941 - no ACO-1 available, Kansas Geological Society completion report attached

Plugging of this Well will be done in accordance with K.S.A. 65-101 gL sqg. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: John Adelhardt

Address: 1001 N. Main Phone: (620) 246-5231

City / State: Kingman, KS 67068

Plugging Contractor: Pratt Well Service KCC License #: 5893

Address: P.O. Box 847 Pratt, KS 67124 Phone: (620) 672-5901
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): as soon as rig and supervisor available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/21/06 Authorized Operator / Agent: Steve A. Geddie
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

GEMINI OIL COMPANY

Philtower Building
427 South Boston Avenue, Suite 320
Tulsa, Oklahoma 74103-4141

Telephone (918) 582-3935

Fax (918) 582-3940

April 21, 2006

Mr. David Williams
Production Supervisor
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
APR 24 2006
KCC WICHITA

Re: Miles A #5
API 15-095-01635-00-02

Dear Mr. Williams:

Per our telephone conversation today, please find enclosed a new CP-1 application on the subject well. Our previous application was approved last year, but we couldn't get everyone together to get the well plugged. Pratt Well Service is ready to go as soon as we get approval.

As I mentioned by phone, I am fresh out of logs on this old well. I submitted one with the last approved application and hope that will be sufficient.

Thank you very much for your help.

Sincerely,

GEMINI OIL COMPANY



Steve A. Geddie

Enclosures

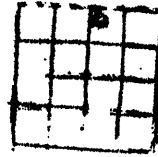
SKELLY OIL COMPANY.
 F. E. Miles No. 5

SEC. 30 T. 27 R. 10W
 NWc NE

DEEPENING RECORD

Total Depth. 4220'
 Conn. 5-9-34 Comp. 6-28-34
 Shot or Treated.
 Contractor. Southern and Thurmond,
 Issued. 11-29-41

County. Kingman.



RECEIVED
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 KCC WICHITA

CASING.

12 1/2" 317' 7" 3390'

Elevation,

Figures Indicate Bottom of Formations. Production, Potential flow
 250 B. 24 hours.

| | | | |
|-------------------------------|----------|--------------------|-------------|
| surface sand | 70 | lime | 3060 |
| sand shells | 135 | shale | 3085 |
| sand shells lime bed | 210 | lime | 3125 |
| sand rock | 280 | lime and shale | 3150 |
| sand rock shells | 330 | shale | 3170 |
| sand rock shale and shells | 545 | lime | 3175 |
| shale shells | 932 | lime | 3220 |
| salt and shells | 1174 | lime and shale | 3240 |
| salt | 1274 | shale | 3255 |
| shale and shells | 1555 | lime broken | 3285 |
| lime | 1600 | lime and shale | 3335 |
| shale and shells | 1735 | chert and lime | 3350 |
| shale and broken lime | 1810 | lime | 3380 |
| lime and shale | 2060 | 3380 equals 3382 | |
| shale and shells | 2185 | Cable. | |
| lime and shale | 2365 | coring | 3398 |
| lime | 2410 | lime | 3428 |
| lime and shale | 2475 | lime 1st oil | 3435 |
| shale and shells | 2540 | lime | 3440 |
| lime | 2580 | Run measuring line | 3462 |
| lime shells and shale | 2635 | lime | 3472 1/2 TD |
| lime | 2675 | | |
| shale and shells | 2725 | | |
| lime shale | 2805 | | |
| shale and shells | 2875 | | |
| shale | 2945 | | |
| shale and lime | 2975 | | |
| shale and shells | 3000 | | |
| lime | 3075 | | |
| shale | 3094 SIM | | |
| plugged back with cement. top | 2775 | | |
| cement | 2850 | | |
| cement shale | 2888 | | |
| shale | 2990 | | |
| Plugged back 2990 to 2385 | | | |
| SIM 2560 | | | |
| cement | 2645 | | |
| cement shale | 2660 | | |
| cement | 2725 | | |
| cement shale | 2780 | | |
| cement | 2801 SIM | | |
| shale and lime | 2815 | | |
| shale and cement | 2827 | | |
| cement | 2840 | | |
| shale and cement | 2910 | | |
| shale and shells | 2940 | | |
| lime | 2975 | | |
| shale | 2980 | | |
| lime | 3000 | | |
| lime shells and shale | 3015 | | |
| lime and shale | 3040 | | |

DEEPENING RECORD

Conn. 7-15-41 Comp. 7-30-41
 Prod. 34,129,000 Gas
 Tops: Kinderhook 3892
 Viola 3960
 Simpson 4052
 Arbuckle 4155
 Total Depth 4220

4 1/2" osg cemented at 4201
 Perf. w/100 holes 4156-72
 Gas gauged 13,860,000 cu ft
 Treated w/1500 Gals. Acid
 Gas gauged 34,129,000 cu ft

4155
 1066
 7009

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

The Gemini Oil Company
427 South Boston Ste 320
Tulsa, OK 74103

April 27, 2006

Re: MILES A #5
API 15-095-01635-00-02
NWNWNE 30-27S-10W, 4950 FSL 2310 FEL
KINGMAN COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely


David P. Williams
Production Supervisor

District: #2
3450 N. Rock Road, Suite 601
Wichita, KS 67226
(316) 630-4000