

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 173-20982-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_.

Well Operator: Bear Petroleum, Inc. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: Charles Well #: 2-14 Sec. 14 Twp. 29 S. R. 1  East  West

E/2 - NE - SE - \_\_\_\_\_ Spot Location / QQQQ County: Sedgwick

1980 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

330 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 13 3/8" Set at: 80 Cemented with: 125 Sacks

Surface Casing Size: 8 5/8" Set at: 296 Cemented with: 200 Sacks

Production Casing Size: 4 1/2" Set at: 3494 Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3146-80', 2 SPF; CIBP @ 3225'; 3494-3500 OH

Elevation: 1248 ( G.L. /  K.B.) T.D.: 3500 PBTD: 3494 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging KCC License #: 32475  
(Company Name) (Contractor's)

Address: P.O. Box 282, Burden, KS 67019-0282 Phone: ( 620 ) 438 - 2856

Proposed Date and Hour of Plugging (if known?): unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 4/20/06 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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APR 21 2006

KCC WICHITA

Operator Name: Bear Petroleum, Inc. Lease Name: Charles Well #: 2-14  
 Sec. 14 Twp. 29 S. R. 1  East  West County: Sedgwick

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Iatan	2283	-1035
Kansas City	2601	-1353
Cherokee	3066	-1818
Mississippi Ch.	3122	-1874
Miss. Dolo.	3146	-1898
Kinderhook	3426	-2178
Simpson Sand	3494	-2246
RTD	3500	-2252

List All E. Logs Run:

**Gamma Ray Neutron CCL, Sonic Bond**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		13 3/8"	42	80	common	125	100# cc
		8 5/8"	248 24	296	common	200	100# cc
		4 1/2"	10.5	3494	common	150	none

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Drilled Shoe	3494-3500' 6' OH	175 gal. acid & 500 gal. acid	
		5000# 20-40 Frac - no oil	
	Set CIBP @ 3225'		
2	3146-80'	500 gal. acid - 5000# 20-40 Frac	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3142	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-27-05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	5	25		40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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**APR 21 2006**

**KCC WICHITA**



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

April 27, 2006

Re: CHARLES #2-14  
API 15-173-20982-00-00  
E2NESE 14-29S-1E, 1980 FSL 330 FEL  
SEDGWICK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000

Sincerely



David P. Williams  
Production Supervisor