

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

RECEIVED  
APR 24 2006  
KCC WICHITA

Form CP-1  
September 2003  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING APPLICATION  
Please TYPE Form and File ONE Copy

API # 15-15-081-21027-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued.

Indicate original spud or completion date S07-14-96 C10-03-96

Well Operator: BP AMERICA PRODUCTION COMPANY KCC License #: 5952

Address: P. O. BOX 3092, WL1, RM 3.201 City: HOUSTON  
(Owner/Company Name) (Operator's)

State: TEXAS Zip Code: 77253-3092 Contact Phone: 281 366-4395

Lease: TOWNS SWD Well #: 1 Sec. 8 Twp. 27S R. 32W  East  West

E/2 NE SW Spot Location/QQQQ County HASKELL

2230 Feet from (in exact footage)  North /  South (from nearest outside section corner) Line of Section (not Lease Line)

2600 Feet from (in exact footage)  East /  West (from nearest outside section corner) Line of Section (not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well

SWD Docket # D27310.0  ENHR Docket # \_\_\_\_\_  Other \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 4 - 1/2" Set at: 1050' Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: 2 - 3/8" Set at: 1531' Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridgeplug Sets: 1436' - 1531'

Elevation: 2871' ( G.L.  K.B.) T.D. 1530' PBTD \_\_\_\_\_ Anhydrite Depth Glorietta  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): SEE ATTACHED PROCEDURES.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? Logs were sent in with ACO-1

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

List Name of Company Representative authorized to be in charge of plugging operations:  
DEANN SMYERS Phone: 281 366-4395

Address: P. O. BOX 3092, WL 1, RM 3.201 City/State HOUSTON, TEXAS 77253-3092

Plugging Contractor HALLIBURTON SERVICES KCC License # 5287 99997  
(Company Name) (Contractor's)

Address 210 W. Park Ave. Suite 2000, OKC - OK Phone: 73102

Proposed Date and Hour of Plugging (if known?): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 04/13/06 Authorized Operator / Agent: [Signature]  
(Signature)

Plugging Application  
Towns SWD 1 ("mini" disposal) Abandonment  
Sec 8, T27S, R32W  
Haskell County, Kansas

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The application attached is to abandon the 2.375" fiberglass injection casing in the Towns SWD 1. This well was drilled to the Glorieta horizon as a "mini" disposal well and the injection string was cemented back to ground level. BP Amoco is abandoning this well as it has become uneconomic to operate.

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## Plugging Procedure

**Well Name:** Towns SWD 1  
**Location:** Section 8 Township 27 Range 32  
**County:** Haskell County  
**Surface Casing** 4.5" surface casing set at 1050'  
**Sidestring:** 2.375" set at 1531'  
**Injection Interval:** Perforations 1436-1531  
**Pump In Data:** Test rate 0.5 bpm @ 320 psi.

NOTE - NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC representative).

### Procedure

1. Pump cement (with cottonseed hulls to plug off the perms) and fill the 2.375" casing from the bottom perms to ground level. Pressure casing to 300 psi.
2. Tie onto annulus between surface casing and 2.375" injection string and fill with cement. Pressure to 300 psi.
3. Cut off and cap casings 5' below ground level.
4. Restore the location.

### Cement Information

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./sk



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

BP America Production Company  
2225 West Oklahoma Avenue  
Ulysses, KS 67880

April 27, 2006

Re: TOWNS SWD #1  
API 15-081-21027-00-00  
E2NESW 8-27S-32W, 2230 FSL 2600 FWL  
HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.


**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(620) 225-8888

Sincerely



David P. Williams  
Production Supervisor