KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

RECEIVED Form CP-1
September 2003
Form must be Typed
APR 2 4 2006Form must be Signed
All blanks must be Filled
KCC WICHITA

, भाषक च्युक्त चंद्रत चुक्क चंत्रत सक्त भा

API # 15- 15-081-21031 -60-60 (Identifier Number of this well). This m	nust be listed for wells drilled since 1967; if no API # was issued.
Indicate original spud or completion date	
Well Operator: BP AMERICA PRODUCTION COMPANY	KCC License #: 5952
(Owner/Company Name) Address: P. O. BOX 3092, WL1, RM 3.201	City:(Operator's)
State: Zip Code:	Contact Phone: <u>281</u> <u>366-4395</u>
Lease:KTRKPATRICK_SWDWell #:1	Sec. <u>35</u> Twp. <u>295</u> R. <u>33W</u> East <u>x</u> Wes
<u>NE</u> - <u>NW</u> Spot Location/QQQQ County	HASKELL
100 Feet from (in exact footage) X North / South (from nearest outs	ide section corner) Line of Section (not Lease Line)
2565 Feet from (in exact footage) East / X West (from nearest outside	de section corner) Line of Section (not Lease Line)
Check One: Oil Well Gas Well D&A Cathodic	Water Supply Well
x SWD Docket # D27319.0 ENHR Docket #	# Other
Conductor Casing Size: Set at:	Cemented with:Sacks
Surface Casing Size: 4 - 1/2" Set at: 813	Cemented with:Sacks
Production Casing Size: 2 - 3/8" Set at: 1498	Cemented with:Sacks
Condition of Well: X Good Poor Casing Leak Proposed Method of Plugging (attach a separate page if additional space is needed) Is Well Log attached to this application as required? Yes X No Is If not explain why? Logs were sent in with ACO-1	Junk in Hole SEE ATTACHED PROCEDURES. ACO-1 filed? X Yes No
Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and List Name of Company Representative authorized to be in charge of plugging opera DEANN SMYERS	
Address: <u>P. O. BOX 3092, WL 1, RM 3.201</u> City/State	HOUSTON, TEXAS 77253-3092
Plugging Contractor <u>HALLIBURTON SERVICES</u>	KCC License # 5287 9999 7
Address (Company Name)	(Contractor's) Phone:
Proposed Date and Hour of Plugging (If known?):	
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator Date: 04/13/06 Authorized Operator / Agent:	or Agent
	(Signature)

Plugging Procedure

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Well Name:

Kirkpatrick SWD 1

Location:

Section 35 Township 29 Range 33

County:

Haskell County

Surface Casing

4.5" surface casing set at 813'

Sidestring:

2.375" set at 1498'

Injection Interval:

Perforations 1405-1498

Pump In Data:

Test rate 1.0 bpm @ 100 psi.

NOTE - NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK

This procedure was approved via email between Joe Eudey (BP representative) and Steve Durant (KCC representative).

Procedure

- 1. Pump cement (with cottonseed hulls to plug off the perfs) and fill the 2.375" casing from the bottom perfs to ground level. Pressure casing to 300 psi.
- 2. Tie onto annulus between surface casing and 2.375" injection string and fill with cement. Pressure to 300 psi.
- 3. Cut off and cap casings 5' below ground level.
- 4. Restore the location.

Cement Information

Class "H" 60/40 poz with 6% gel mixed at 13.2 lb/gal with a yield of 1.53 cu. ft./sk

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Plugging Application Kirkpatrick SWD 1 ("mini" disposal) Abandonment Sec 35, T29S, R33W Haskell County, Kansas

The application attached is to abandon the 2.375" fiberglass injection casing in the Kirkpatrick SWD 1. This well was drilled to the Glorietta horizon as a "mini" disposal well and the injection string was cemented back to ground level. BP Amoco is abandoning this well as it has become uneconomic to operate.



CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company 2225 West Oklahoma Avenue Ulysses, KS 67880

April 27, 2006

Re: KIRKPATRICK SWD #1 API 15-081-21031-00-00

NENENW 35-29S-33W, 100 FNL 2565 FWL

HASKELL COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1 210 E Frontview, Suite A

Dodge City, KS 67801

(620) 225-8888

David P. Williams

Production Supervisor