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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Surface Casing Size: 8-5/8" Set at: 1141' Cemented with: 400 Sacks Production Casing Size: 5-1/2" Set at: 3282' Copen 3282-92 Elevation: 1772 (G.L / N.B.) T.D. 3292 PBTD: 3250 Anhydrite Depth: (Stone Correl Formation) Condition of Well: Good Poor Y Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes Y No is ACC-1 filled? Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 st. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: John Lowry Phone:	API # 15 - 163-21,567-00-00 (Id	lentifier Number of this well).	This must be listed for	wells drilled since	1967; if no API # was issued,	
Address	indicate original spud or completion date 1/17/82	•				
Address P. O. Box 1009 City MoCherson (appealant)	Well Operator: Hess Oil Company		KCC License #: 5663			
State KS	Address: P. O. Box 1009	ry rvarie)			(Operator's)	
SE SE NW Spot Location / QQQ County; Rooks 2970 Feet (in exact footage) From North / South (from nearest outside section comer) Line of Section (Not Lease Line) 2970 Feet (in exact footage) From	E/_1\0\0	Zip Code: 67460	Contact Phone:_(620) 241		
Section Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)				Гwp S. R	. 17 East 🗸 West	
Peet (in exact locatage)	- SE - SE - NW Spot Loca	ition / QQQQ Count	y:			
Check One: Oil Well	2970 Feet (in exact footage) From North	n / ✓ South (from neare	st outside section corner) Line of Section (A	Not Lease Line)	
SWD Docket #		/ West (from neare	st outside section corner,	Line of Section (A	Not Lease Line)	
Set at: Cemented with: Sacks Surface Casing Size: S-5/8"	Check One: 🗸 Oil Well 📗 Gas Well 📗 D&A	Cathodic	Water Supply Well			
Surface Casing Size: 8-5/8" Set at: 1141' Cemented with: 400 Sacks Production Casing Size: 5-1/2" Set at: 3282' Cemented with: 150 + 189 at surface Sacks List (ALL) Perforations and Bridgeplug Sets: 2988-90, 3046-50, 3085, 3134-35 BP @3250 (open 3282-92) Elevation: 1772 (G.L / N.E.) T.D.: 3292 PBTD: 3250 Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor V Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes No is ACO-1 filed? Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 st. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: John Lowry Phone:	SWD Docket #	ENHR Docket #		Other:		
Production Casing Size: 5-1/2* Set at: 32821 Cemented with: 150 + 189 at surface Sacks List (ALL) Perforations and Bridgeplug Sets: 2988-90, 3046-50, 3085, 3134-35 BP @3250 (open 3282-92) Elevation: 1772 (_G_C_I / V.K.B.) T.D.: 3292 PBTD: 3250 Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor Y Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No If not explain why?	Conductor Casing Size: Se	ot at:	Cemented	with:	Sacks	
Liet (ALL) Perforations and Bridgeplug Sets: 2988-90, 3046-50, 3085, 3134-35 BP @3250 (open 3282-92) Elevation: 1772 (G_L /K_B)	Surface Casing Size: 8-5/8" Se	et at: 1141'	Cemented	with: 400	Sacks	
List (ALL) Perforations and Bridgeplug Sets: 2988-90, 3046-50, 3085, 3134-35 Open 3282-92	Production Casing Size: 5-1/2" Se	ot at: 3282 *	Cemented	with: 150 + 189 a	at surface Sacks	
Elevation: 1772 (GL / KB) TD.: 3292 PBTD; 3250 Anhydrite Depth: (Stone Corral Formation) Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: John Lowry Phone: Phone: City / State: Plugging Contractor: Hess Oil Company (Company Name) Address: Same Phone: (620) 241 - 4640	List (ALL) Perforations and Bridgeplug Sets: 2988-90, 3040	δ-50, 3085, 3134-35 BF	° @3250			
Condition of Well: Good Poor Casing Leak Junk in Hole Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seg. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Phone: () Address: Same (Company Name) (Company Name) (Company Name) (Contractor's) Phone: (620) 241 - 4640	(open 32	82-92)				
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Proposed Method of Plugging (attach a separate page if additional space is needed): per district office instructions Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Phone: City / State: Plugging Contractor: Hess Oil Company KCC License #: 5663 (Contractor's) Phone: (620) 241 - 4640			,	(Stone Corre	al Formation)	
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Address:	List Name of Company Representative authorized to be in ch	arge of plugging operations	S: John Lowry			
Plugging Contractor: Hess Oil Company (Company Name) Address: Same City 7 state. (Contractor's) (Contractor's) Phone: (620) 241 - 4640 .			Phone:()	-		
(Company Name) (Contractor's) Address: _same	Address:		City / State:	***************************************		
Address: same Phone: (620) 241 - 4640 .	Plugging Contractor: Hess Oil Company		KCC License #:56	663		
		-,		100		
	Proposed Date and Hour of Plugging (if known?): _immediat					
Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent			ent £			
Date: 4/21/06 Authorized Operator / Agent: Super Fern	4/21/06	Bur.	Len-			
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wighita, Konses, 67202		Division 199 2 4	, ,			

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Hess Oil Company PO Box 1009 McPherson, KS 67460 April 27, 2006

Re: ELDON KRILEY F #2

API 15-163-21567-00-00

SESENW 20-7S-17W, 2310 FNL 2310 FWL

ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover nit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #4 2301 E. 13th

Hays, KS 67601 (785) 625-0550

Sincerely

David P. Williams

Production Supervisor