

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073-20539-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: MORRIS Well #: 57 Sec. 20 Twp. 23 S. R. 9 East West

SW - SE - NW - NW Spot Location / QQQQ County: GREENWOOD

1100 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

890 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 " Set at: 58' Cemented with: 35 Sacks

Production Casing Size: 5 1/2 " Set at: 2538' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: TD 2548' 10' OH

Elevation: 1538 (G.L. / K.B.) T.D.: _____ PBTD: 2548 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
MAR 10 2006
KCC WICHITA

15073-205390000

KS, CON'T:

The drill pipe was strapped while making the trip to pick up the core barrel. 2477.19 (drill pipe) = 2476.05 (board). No correction was made in the measurements.

Two cores were taken of the Bartlesville section. Core No. 1 from 2465 to 2516 feet, Core No. 2, 2516 to 2567 feet. The coring was done by Diamond Coring of Madison, Kansas. The cores were picked up at the rig by Kansas Cores and analyzed at Wichita. A separate report will be furnished of the core analysis.

FORMATIONS:

Following are the depths of the tops of the formations as determined by sample analysis. All measurements are taken from the Kelly Bushing.

<u>Formation</u>	<u>Depth</u>	<u>Datum</u>
Kansas City	1856	(- 318)
Base Kansas City	2037	(- 499)
Cleveland	2045	(- 507)
Marmaton	2152	(- 614)
Pawnee	2178	(- 640)
Fort Scott	2250	(- 712)
Cherokee	2313	(- 775)
Cattleman Zone	2366	(- 828)
Bartlesville Zone	2471	(- 933)
Bartlesville Sand	2502	(- 964)
"C" Sand	2536	(- 998)
Base Sand	2570	(-1032)
Rotary Total Depth	2585	(-1047)
<i>o/w contact</i>	<i>2535</i>	<i>- 994</i>

RESERVOIRS:

There were no shows of oil in any of the formations from the Kansas City to the Bartlesville.

Core No. 1 2465 to 2516 feet.

2465 - 2470.7 Shale, dark gray, compact.

$$\begin{array}{r} 2570 \\ 2502 \\ \hline 68 \end{array}$$

$$\begin{array}{r} 964 \\ 1533 \\ \hline 2497 \end{array}$$

RECEIVED
 MAR 10 2006
 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

April 10, 2006

Re: MORRIS #57
API 15-073-20539-00-00
SWSENWNW 20-23S-9E, 1100 FNL 890 FWL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

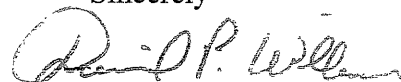
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



David P. Williams
Production Supervisor