

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073 - 20050 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 5/1/67.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: MORRIS Well #: 48 Sec. 20 Twp. 23 S. R. 9 East West

NE - SE - NW Spot Location / QQQQ County: GREENWOOD

3630 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2970 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 91 Cemented with: 55 Sacks

Production Casing Size: 5 1/2 " Set at: 2613' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: PERFS 2542 - 44 2554 - 66

Elevation: 1565 (G.L. / K.B.) T.D.: 2615 PBTD: 2585 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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The pipe was strapped while making a trip at 1976 feet and no correction was made in the measurements. However, the drillers measurements are two feet deeper than those by Schlumberger.

Drilling was supervised from 2265 feet to the total depth.

Two cores were taken of the Bartlesville Section. Core No. 1 from 2490 to 2540 feet and Core No. 2 from 2590 to 2576 feet.

The cores were picked up at the rig by Kansas Cores and analyzed at Wichita, Kansas. A separate report will be furnished of the core analysis.

The core hole was reamed after each core and drilled to 2615 feet.

It was recommended that 5 1/2 inch casing be cemented at 2614 feet. The casing should be selectively perforated by using the information from the core analysis and the electrical log.

FORMATIONS:

Following are the depths of the formation tops as determined by sample analysis and an interpretation of the electrical log. All measurements are taken from the Kelly Bushing.

<u>FORMATION</u>	<u>SAMPLES</u>	<u>SCHLUMBERGER</u>	<u>DATUM</u>
Heebner	1293	1292	+273
Toronto	1307	1304	+261
Douglas Shale	1323	1321	+244
Douglas Sand	1333	1331	+234
Iatan	1510	1508	+57
Stalnaker Sand	1513	1512	+53
Lansing (Limestone)	1619	1618	(- 53)
Kansas City	1876	1874	(-309)
Base Kansas City	2048	2046	(-481)
Cleveland Sand	2066	2064	(-499)
Marmaton	2176	2173	(-608)
Pawnee	2201	2199	(-634)
Fort Scott	2246	2244	(-679)
Cherokee	2329	2327	(-762)
Cattleman Sand	2385	2384	(-819)
Bartlesville Zone	2495	2494	(-929)
Bartlesville Sand	2542	2540	(-975)
Base Bartlesville Sand	2580	2578	(-1013)
Rotary Total Depth	2615	2613	(-1048)

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KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

April 10, 2006

Re: MORRIS #48
API 15-073-20050-00-00
NESENW 20-23S-9E, 3630 FSL 2970 FEL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

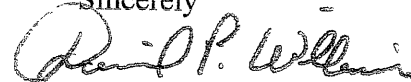
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



David P. Williams
Production Supervisor