

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 073 - 20520 - 00 - 00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 1/28/70.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: SCOTT Well #: 97 Sec. 19 Twp. 23 S. R. 9  East  West

SW - SE - NE Spot Location / QQQQ County: GREENWOOD

2970 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 41' Cemented with: 35 Sacks

Production Casing Size: 5 1/2 " Set at: 2565' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2565 - 2605 40' OH

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: 2646 PBTD: 2605 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147  
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: ( 620 ) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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total depth. The hole was reamed to total depth after each core. Coring was done by Diamond Coring of Madison, Kansas. The cores were picked up at the rig by Kansas Cores and analyzed in Wichita. A separate report will be furnished of the core analysis.

## FORMATIONS:

Following are the total depths of the tops of the formations as determined by sample analysis. All measurements were taken from the Kelly Bushing.

<u>Formation</u>	<u>Sample</u>	<u>Datum</u>
Kansas City	1928	(- 312)
Base Kansas City	2106	(- 490)
Marmaton	2227	(- 611)
Pawnee	2253	(- 637)
Fort Scott	2325	(- 709)
Cherokee	2382	(- 766)
Cattleman Sand	2428	(- 812)
Bartlesville Zone	2549	(- 933)
Bartlesville Sand	2563	(- 947)
Base Sand	2633	(-1017)
Rotary Total Depth	2646	(-1030)

## RESERVOIRS:

Cattleman Sand      2428

2428-35      Sandstone, medium grained, sub-angular micaceous with red and gray shale matrix.

Bartlesville Zone      2449

2449-50      Sandstone, fine grained, micaceous and shale streaks of staining and fluorescence.

Core No. 1      2550 to 2601 feet. Recovered 50 1/2 feet.

2550-52.2      Sandstone, stained, very fine grained with bands and laminations of shaly sand, some gas bubbles.

2552.2-53      Sandstone, very fine grained, shaly, tight with thin laminations of shale.

2553-55      Dense gray shaly siltstone.

2555-58      Alternate laminations of fine grain shaly sand and gray micaceous shale.

2558-59      Sandstone, very fine grained, shaly with thin laminations of shale.

2559-62      Shale gray silty with thin laminations of sand.

2562-63      Sandstone, fine to medium grained, micaceous and shaly, scattered streaks of staining, thin laminations of shale.

Bartlesville Sand      2563

2563-72.6      Sandstone, stained, fine to medium grained, specks of interbedded green shale, slightly micaceous, scattered thin laminations of shale.

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KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

April 10, 2006

Re: SCOTT #97  
API 15-073-20520-00-00  
SWSENE 19-23S-9E, 2970 FSL 990 FEL  
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



David P. Williams  
Production Supervisor

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300