

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 073-20535-0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date \_\_\_\_\_

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: SCOTT Well #: 98 Sec. 19 Twp. 23 S. R. 9  East  West

- NW - SE - NE Spot Location / QQQQ County: GREENWOOD

3636 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 49' Cemented with: 35 Sacks

Production Casing Size: 5 1/2 " Set at: 2559' Cemented with: 250 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2559 - 2589 24' OH

Elevation: 1590 ( G.L. /  K.B.) T.D.: 2630 PBTD: 2583 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147  
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: ( 620 ) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
MAR 10 2006  
KCC WICHITA

3-144 Ma # \_\_\_\_\_  
 OPER MAURICE L. BROWN  
 1001 VICTORIA KSBET BLDG. WICHITA, KS  
 BILL ANN SCOTT  
 CONTR BRENTZ DRILG CO.  
 FIELD SCOTT FIELD (BY)  
 IP CO IPP 30 ROPD. + NTR. BY SD 2559-81  
 API 311-073-20511  
 PTD 2600



1-T-# 13-235-94  
 1701 100 SE 10  
 CO OSAGE, KS  
 ELEV 1500 KP  
 1500 GA

SPUD 3-11-70 @ 5/8" @ 49 W/35 GEOL-CLARK ROAD  
 NO DSTS  
 CORE 1 (BY SO) 2521-21, FULL REC  
 CORE 2 (BY SO) 2571-2621, FULL REC  
 RTD 2630 LOG 5 1/2" @ 2559 W/250  
 HICT CO 2630, SWAB 3/4 BPPH, TRACE OIL, SHOW GAS,  
 PB 2583, PSTD, 100,000 CF NITROGEN, 500/ACID, MP  
 12004, TP 8000, SI 30 MIN, SWAB DOWN W/GOOD SHOW OIL  
 FRAC 20,000 SD + 620 BRN. CNLDC MP 15000, MP 6000, SWAB  
 9 1/2 BPPH, 300' OB, 50% OIL, POP, CO IPP BY ROPD + NTR.  
 BARTLESVILLE SAND 2559-81 COMPLETED 3-11-70

KB LOC TOPS  
 CHEROKEE 2594 - 764  
 BARTLESVILLE ZONE  
 2515 - 925  
 BARTLESVILLE SAND  
 2558 - 908  
 B/BARTLESVILLE SAND  
 2626 - 1036  
 LTD NA  
 PSTD 2583 - 993  
 TD IN CHEROKEE FORM



MAURICE L. BROWN  
 ANN SCOTT

17 235 94  
 KB SPL TOPS  
 KANSAS CITY 1000 - 318  
 BASE KANSAS CITY  
 2075 - 405  
 HARRISON 2300 - 618  
 PAMPEE 2227 - 837  
 FORT SCOTT 2250 - 700  
 CHEROKEE 2352 - 762  
 BARTLESVILLE ZONE  
 2515 - 925  
 BARTLESVILLE SAND -  
 2557 - 907  
 B/BARTLESVILLE SAND  
 2619 - 1029  
 RTD 2630 - 1040

RECEIVED  
 MAR 10 2006  
 KCC WICHITA



KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

April 10, 2006

Re: SCOTT #98  
API 15-073-20535-00-00  
NWSENE 19-23S-9E, 3636 FSL 990 FEL  
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

---

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely



David P. Williams  
Production Supervisor