KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 073 - 20445 3000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date ___8/3/69 Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419 (Owner / Company Name) (Operator's) Address: P.O. BOX 438 City: HAYSVILLE State:_KS _ Zip Code: 67060 Contact Phone: (316) 524 SCOTT Well #: 95 _ _{Twp.} 23 _{S. B.} 9 Lease: - NE **GREENWOOD** Spot Location / QQQQ 3630 North / ✓ South (from nearest outside section corner) Line of Section (Not Lease Line) Feet (in exact footage) From 330 ✓ East / West (from nearest outside section corner) Line of Section (Not Lease Line) Check One: ✓ Oil Well Gas Well D&A Cathodic Water Supply Well SWD Docket # ENHR Docket # Conductor Casing Size: Set at: Cemented with: Surface Casing Size: 8 5/8" Set at: Cemented with: 35 Set at: 2571' Production Casing Size: 5 1/2 " Cemented with: 250 List (ALL) Perforations and Bridgeplug Sets: TD 25' OH Elevation:_1603 PBTD: 2596 (G.L. / K.B.) T.D.: 2645 Anhydrite Depth: (Stone Corral Formation) Condition of Well: ✓ Good Poor Casing Leak Junk in Hole According to the rules and regulations of the KCC Proposed Method of Plugging (attach a separate page if additional space is needed): Is Well Log attached to this application as required? ✓ Yes Is ACO-1 filed?

✓ Yes No If not explain why? Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission. List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer Bear Petroleum, Inc. Phone: (316) 524 Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060 Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147 (Company Name) (Contractor's) Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 3613 Proposed Date and Hour of Plugging (if known?): Unknown Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Ageat Date: 3/9/06 Authorized Operator / Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

MAR 1 0 2006

KCC WICHITA

REMARKS CONT:

Thirty-two, six inch segments of the core were sealed in crude oil from the lease and sent to the Bureau of Mines, Bartles-ville, Oklahoma. The remainder of the core was picked up at the rig by Kansas Cores and analyzed in Wichita, Kansas.

Separate reports will be furnished by Kansas Cores and the Bureau of Mines.

5½ inch casing was cemented at 2571 feet and the hole should be plugged back to around 2600 feet after running the radioactivity log.

FORMATIONS:

Following are the depths of the tops of the formations as determined by sample analysis. All measurements are taken from the Kelly Bushing.

<u>Formation</u>	. 01 0 <u>Der</u>	<u>Datum</u>	
Kansas City	19.	L1 (- 308))
Base Kansas City	. 208	33 (- 480))
Cleveland	209	93 (- 490))
Marmaton .	220	7 (- 604))
Pawnee	. 223	34 (- 631))
Fort Scott	230)1 (- 698)	
Cherokee	235	59 (- 756)	- 6
Cattleman	242	22 (- 819)	75,33
Bartlesville Zone	253	35 (- 923)	K 16032
Bartlesville Sand	256	59 (- 966)	, 79
Base Sand	263	36 (-1033))
Rotary Total Dept	h 264	15 (-1042))

RESERVOIRS:

Kansas City 1911	
2075-2078	Limestone, fair crystalline porosity, spotted light stain.
Cattleman Sand 2422	
2422-2430	Sandstone, fine to medium grain, micaceous sub-angular. No staining.
2430-2450	Sandstone, fine to medium grain, micaceous sub-angular, slightly limy.

RECEIVED

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KCC WICHITA

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060

April 10, 2006

Re: SCOTT #95

API 15-073-20445-00-00

NESENE 19-23S-9E, 3630 FSL 330 FEL GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3 1500 W. 7th

Chanute, KS 67220

(620) 432-2300

Sincerely

David P. Williams

Production Supervisor