

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N - Wichita, Ks. 67230-1457
Phone: (620) 277-2511 Operator License #: 30535
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4/11/06 (Date)
by: Steve Durrant - w/ KCC (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
see attached sheet Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-055-100-46⁵-00-00
Lease Name: Damme "B"
Well Number: #2
Spot Location (QQQQ): _____ - SE - SE - SW
330' Feet from North / South Section Line
2340' Feet from East / West Section Line
Sec. 28 Twp. 22 S. R. 33 East West
County: Finney
Date Well Completed: 3/20/53
Plugging Commenced: 4/11/06
Plugging Completed: 4/12/06

Show depth and thickness of all water, oil and gas formations.

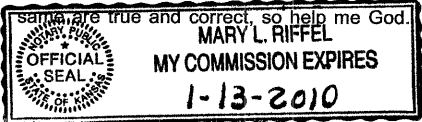
| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|---------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | 375' | surface | 8-5/8" | 375' | none |
| | | 4894' | surface | 5-1/2" | 4894' | none |
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Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bottom Plug CIBP @ 4350' - w/ 2 sks cement - 2nd plug CIBP @ 1175' w/ 2 sks cement - test csg to 500# (ok) - perforate 2/holes @ 1150'
Pump into perfs @ 1150' @ 3 BPM @ 400# - (no blow on 5-1/2" x 8-5/8" annulus)
Allied Cementing co. - Pumped 225 sks 60-40 poz w/ 6 % gel down 5-1/2" csg @ 500# shut-in psi - (holding @ 500#)
Allied cementing co. - Pumped 200 sks 60-40 poz w/ 6 % gel down 5-1/2" x 8-5/8" annulus @ 400# shut-in psi - (holding @ 400#)

Name of Plugging Contractor: Allied Cementing Co. - Hartman Oil Co., Inc. License #: 50535-99996
Address: 12950 E. 13th Street N. - Wichita, Ks. 67239-1457
Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.
State of Kansas County, Finney
S T Mitchell
(Employee of Operator or Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the



(Signature) S T Mitchell 4/17/06
(Address) 4550 W 9 Mi Rd Garden City, KS 67846

SUBSCRIBED and SWORN TO before me this 20th day of April, 2006
Mary L Riffel My Commission Expires: 1-13-2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PST

HARTMAN OIL CO.,INC.

DATE
drilled
3/20/1953

P & A
4/12/2006

200 sks 60-40 poz w/ 6 % gel via 5-1/2" x 8-5/8"
HARTMAN OIL CO.,INC.

LEASE- DAMME

WELL NO. B - 2

FIELD NAME DAMME

LOCATION SE-SE-SW
SEC. 28-22S-33W
FINNEY CO.,KS.

8-5/8" @ 375'
W/ 175 SX CEMENT
REGULAR CLASS A
W/ 2 % C. C.

200 sks 60-40 poz w/ 6 % gel

XXXXXXX = 2/spf @ 1150' - Cmt to surface w/ 225 sks 60-40 poz w/ 6 % gel - P & A
CIBP @ 1175'
X CSG LEAK @ 1182-1210' - SQ W/ 75 SX CLASS A COM TO 500#
X CSG LEAK @ 1190-1215' - SQ W/ 75 SX CLASS A COM TO 500#

X LOWER FT. RILEY 2722-23' - SQ W/ 300 SX COM

X CSG LEAK @ 3198' - SQ TO 1000# - W/ 150 SX CLASS H

TOC 3855'

RECEIVED
APR 24 2006

KCC WICHITA

XXXXXXX CIBP @ 4350'
= 4380-82' MARMANTOM
= 4412-16' MARMANTOM
= 4422-16' LOWER PAWNEE
= 4456-62' FT. SCOTT
= 4710-16' ST. GENE
= 4780-89' ST LOUIS

PBTD
CSG TD

XXXXXXX CIBP @ 4848'
XXXXXXX 5-1/2" - 15.5# @ 4894' - W/ 175 SX COM - CLASS A

STAN MITCHELL

DATE 4/12/06

TIME 11:00 AM/PM

OPERATOR Hartman Oil Co

OPERATOR LICENSE NO. _____ API# 15- _____

PLUGGING CONT. Allied Cementing LICENSE NO. _____

PUSHER Max Ball/Stan Mitchell WITH Allied and Hartman Oil

LEASE NAME & WELL NO. Damme B 2

LEGAL 330 ESL & 2340 FWL Sec 28-22-33 COUNTY Finnery

GPS: Latitude 38.10621°N Longitude 100.94849

TD 4894 PBTD 4848 C.P. None S.P. 8 7/8" 375' w/ 175sx

OTHER CASING 5 1/2" 4894 WI 175 TOC % 3855 SX CMT

PERFORATED AT 4380-82, 4412-16, 4426-30, 4456-62, 4710-16, 4780-89

LINER FROM None TO WI Csg leaks 1182-1210 - 59 w/ 75sx; 1190-1215 - 59 w/ 75sx; 2722-23 59 w/ 300sx; 3198 - 59 w/ 150sx SX CMT

MARKER DEPTH Stone Corral ≈ 1920', Permian Top ≈ 1075'

BOTTOM PLUG CIBP % 4350

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CASING RECOVERY None

KCC WICHITA

TOP PLUG(S) CIBP % 1175', Test csg to 500#, OK

Log Tech perf % 1150', Pump into perms % 3 BPM % 400#

No blow on 5 1/2 x 8 7/8 annulus

Allied pumped 225sx 60/90 Poz 6% gel via 5 1/2 csg. SIP = 500# holding

Allied pumped 200sx 60/90 Poz 6% gel via 5 1/2 x 8 7/8 annulus. SIP = 400# holding

Plugging complete

STARTING TIME 1:00 PM 4-11-06 COMPLETION TIME 11:00 AM 4/12/06

TYPE OF CEMENT & CEMENTER 60/90 Poz 6% gel Allied Cementing

PLUGGED THROUGH CASING TUBING- DRILL PIPE (CIRCLE ONE)

TECHNICIAN WHO GAVE PLUGGING ORDERS Steve Durant

TECHNICIAN WHO WITNESSED PLUG Ken Jehlik

LOG-TECH, INC.
 1011 240th Ave.
HAYS, KANSAS 67601
 (785) 625-3858

17362

Date 4/24/06

CHARGE TO: _____
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. 44444
 LEASE AND WELL NO. 100-10-1-10-2 FIELD Lower South
 NEAREST TOWN _____ COUNTY _____ STATE Kan
 SPOT LOCATION _____ SEC. 24 TWP. 22N RANGE 36W
 ZERO _____ CASING SIZE 5 7/8 WEIGHT _____
 CUSTOMER'S T.D. _____ LOG TECH _____ FLUID LEVEL _____
 ENGINEER S. H. HCC OPERATOR Wichita

| PERFORATING | | | | | |
|---------------------------|-----------|-------|------|--------|----|
| Description | No. Shots | Depth | | Amount | |
| | | From | To | | |
| <u>2 1/2" 5 7/8" 100'</u> | 2 | 412' | 434' | 1000 | 00 |
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| DEPTH AND OPERATIONS CHARGES | | | | | | |
|------------------------------|-------|----|---------------|---------------|--------|----|
| Description | Depth | | Total No. Ft. | Price Per Ft. | Amount | |
| | From | To | | | | |
| <u>1 1/2" 5 7/8" 100'</u> | | | 100 | .16 | 16 | 00 |
| <u>1 1/2" 5 7/8" 100'</u> | | | 100 | .16 | 16 | 00 |
| | | | | | | |
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RECEIVED
APR 24 2006
KCC WICHITA

| MISCELLANEOUS | | | |
|----------------|----------|--------|----|
| Description | Quantity | Amount | |
| Service Charge | | 100 | 00 |
| T.J. | | 100 | 00 |
| A.O.L. | | | |
| S.J. | | | |
| F.J. | T.W.T. | | |

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

| | | |
|----------------|------|----|
|Sub Total | 1176 | 00 |
|Tax | | |
| | | |
| | | |

Customer Signature _____ Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
 2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
 3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
 4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
 5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
 6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.
 7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
 12. Prices subject to change without notice.
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