

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Hartman Oil Co., Inc.
Address: 12950 E 13th St. N - Wichita, Ks. 67230-1457
Phone: (620) 277-2511 Operator License #: 30535
Type of Well: OIL Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 4/11/06 (Date)
by: Steve Durrant - w/ KCC (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
see attached sheet Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 055-20,023 - 00 - 00
Lease Name: Garden City "B"
Well Number: #1
Spot Location (QQQQ): _____ - SE - SE - SW
330 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 08 Twp. 22 S. R. 33 East West
County: Finney
Date Well Completed: 1/17/70
Plugging Commenced: 4/13/06
Plugging Completed: 4/14/06

KCC
4-25-06
PKT
per
CP213

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|---------|--------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | 393' | surface | 8-5/8" | 393' | none |
| | | 4849' 4949' | SURFACE | 5-1/2" | 4849' | none |

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KCC PKT 4/25/06
per CP213

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Bottom Plug CIBP @ 4100' - w/ 2 sks cement - 2nd plug CIBP @ 1740' w/ 2 sks cement - test csg to 500# (ok) - perforate 2/holes @ 940'
Pump into perfs @ 940' @ 3 BPM @ 400# - (Good blow on 5-1/2" x 8-5/8" annulus)
Allied Cementing co. - Circulated 215 sks 60-40 poz w/ 6 % gel down 5-1/2" csg & out 8/5/8" csg @ 400# psi - (holding @ 400#)

Name of Plugging Contractor: Allied Cementing Co. - Hartman Oil Co., Inc. License #: 50535 99996
Address: 12950 E. 13th Street N. - Wichita, Ks. 67239-1457
Name of Party Responsible for Plugging Fees: Hartman Oil Co., Inc.
State of Kansas County, Finney, ss.

S T Mitchell (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) S.T. Mitchell 4/18/06
(Address) 4550 W 9 Mi Rd Garden City, KS 67846



and SWORN TO before me this 20th day of April, 2006
Mary L. Riffel My Commission Expires: 1-13-2010
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

PKT

HARTMAN OIL CO.,INC.

| | | |
|-------------|---------|--|
| DATE | | HARTMAN OIL CO.,INC. |
| 12/22/2002 | | LEASE- GCC. B-1 |
| | | WELL NO. #1 |
| | | FIELD NAME DAMME |
| | | LOCATION SE-SE-SW |
| | | SEC. 08-22S-33W |
| | | FINNEY CO.,KS. |
| | | 8-5/8" 20# @ 393' |
| | | W/ 250 SX CEMENT |
| 4/14/2006 | = | Circulated - 215 sks 60-40 poz w/ 6 % gel down 5-1/2" out 8-5/8" to surface (P & A) |
| | | 960' - TOC - from Atlas Cemoton Log 2/15/70 |
| | XXXXXXX | CIBP @ 1740' |
| | X | DV TOOL @ 2716 - CMT W/ 690 SX COM W/12% GEL - 3% SALT |
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| | XXXXXXX | CIBP @ 4100' |
| | = | 4156-70' L/KC 12/18/2003 |
| | = | 4276-78' L/KC 11/19/1996 |
| 4/12/2006 | | 4373' - Top of 2-3/8" tbg stuck in hole |
| | = | 4421-27' FT. SCOTT 11/19/1996 |
| | = | 4619-25' MORROW 11/17/1973 |
| | = | 4703-10' ST LOUIS |
| 4/12/2006 | XX XX | TBG PKR @ 4770' - BAKER - AD-1 (BULL PLUGGED) stuck in hole |
| | JUNK | 4772' AD-1 - PKR 8/4/1980 |
| PBTD - CIBP | XXXXXXX | 4798' |
| | XXXXXXX | 5-1/2" - 14# @ 4849' - W/ 60 COM - 12% GEL - 3% SALT + 200 SX 60/40 POZ W/ 25# GILSONITE |
| TD | XXXXXXX | 4850' |

STAN MITCHELL

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.
2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.
3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.
4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.
5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.
6. The customer must make every reasonable effort to recover tools or instruments in order for this protection to apply. A reasonable fishing effort is at least three complete attempts to recover cable after a depth reached corresponds to the depth of Log Tech cable head. If the customer is unable to make fishing effort due to any cause

beyond the control of Log Tech, the tool or instrument protection charge shall include the cable head and all equipment below the cable head. Under certain hazardous hole conditions, tool, or instrument, protection service is not authorized.

7. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.
 8. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.
 9. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.
 10. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.
 11. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.
 12. Prices subject to change without notice.
-

ALLIED CEMENTING CO., INC. 23941

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

| | | | | | | | |
|---|--------------|----------------|--|--------------------------|---------------------------|-------------------------|--------------------------|
| DATE <u>5-14-06</u> | SEC <u>8</u> | TWP <u>22s</u> | RANGE <u>14w</u> | CALLED OUT <u>7:00am</u> | ON LOCATION <u>9:00am</u> | JOB START <u>9:20am</u> | JOB FINISH <u>9:45am</u> |
| LEASE <u>Garden City</u> | | WELL# <u>1</u> | LOCATION <u>Tennis Rd 4 1/2 miles NW</u> | | COUNTY <u>Texas</u> | STATE <u>KS</u> | |
| <input type="radio"/> OLD OR NEW (Circle one) | | | | | | | |

| | | |
|----------------------------------|------------------|---------------------------------------|
| CONTRACTOR _____ | | OWNER _____ |
| TYPE OF JOB <u>Plug old Hole</u> | | CEMENT _____ |
| HOLE SIZE _____ | T.D. _____ | AMOUNT ORDERED _____ |
| CASING SIZE <u>5 1/2</u> | DEPTH _____ | <u>350 SKS 60/40 PZ 67.901</u> |
| TUBING SIZE _____ | DEPTH _____ | <u>USED 215 SKS</u> |
| DRILL PIPE _____ | DEPTH _____ | |
| TOOL _____ | DEPTH _____ | |
| PRES. MAX _____ | MINIMUM _____ | COMMON <u>149 SKS @ 11.00 1639.00</u> |
| MEAS. LINE _____ | SHOE JOINT _____ | POZMIX <u>86 SKS @ 5.20 447.20</u> |
| CEMENT LEFT IN CSG _____ | | GEL <u>11 SKS @ 15.00 165.00</u> |
| PERFS. _____ | | CHLORIDE @ _____ |
| DISPLACEMENT _____ | | ASC @ _____ |

EQUIPMENT

| | |
|---------------------------------------|-------|
| PUMP TRUCK CEMENTER <u>Dean</u> | _____ |
| # <u>373-281</u> HELPER <u>Andrew</u> | _____ |
| BULK TRUCK _____ | _____ |
| # <u>350</u> DRIVER <u>Alan</u> | _____ |
| BULK TRUCK _____ | _____ |
| # _____ DRIVER _____ | _____ |

| | |
|--------------------------------|----------------|
| HANDLING <u>368 SKS @ 1.70</u> | <u>625.60</u> |
| MILEAGE <u>74.5K @ 12.00</u> | <u>894.00</u> |
| TOTAL | <u>1523.00</u> |

REMARKS: pump and had circulation out 880 SKS
Mix 215 SKS Cement did circulate.

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Thank you

SERVICE

| | |
|--------------------------------|----------------|
| DEPTH OF JOB _____ | |
| PUMP TRUCK CHARGE _____ | <u>650.00</u> |
| EXTRA FOOTAGE @ _____ | |
| MILEAGE <u>74 miles @ 5.00</u> | <u>370.00</u> |
| MANIFOLD @ _____ | |
| TOTAL | <u>1020.00</u> |

CHARGE TO Hartman Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|---------------|-------|
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| _____ @ _____ | |
| TOTAL | _____ |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE A.T. Mitchell

ST Mitchell

PRINTED NAME

LOG-TECH

OPEN HOLE LOGGING PERFORATING
Distributors of TheGasGun

Hays, KS.....785-625-3858
Wichita, KS.....316-263-9360
Great Bend, KS..620-792-4431
Pratt, KS.....620-672-3200

4/13/06 set CIBP @ 4100' w/2 SKS
cement) - Load CSG w/45 Bbl WT₃
PSI up to 200# - Broke Back to
150# - Start Pump into @ 1.25
BPM @ 170# - Shut Down - Set
2nd CIBP @ 1790' - PSI Test CSG
to 500# (OK) - Perf 2 Holes
@ 950' - PSI up to 600# - Broke
Back to 420" @ 1 BPM - Good Blow
on CSG Annulus - Shut Down

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