

RECEIVED

APR 25 2006

KCC WICHITA

Form CP-4
December 2003
Please Print on this Form
Form must be Signed
All blanks must be Filled

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Lease Operator: Mach Petroleum, Inc.

Address: P.O. Box 35583, Tulsa, OK 74153

Phone: (918) 496-0442 Operator License #: 30146

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 04/04/2006 (Date)

by: Jerry Stapleton (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

| | | | |
|------------------|---------------------------|---------------------|------------------|
| <u>Chester</u> | Depth to Top: <u>6059</u> | Bottom: <u>6065</u> | T.D. <u>6425</u> |
| <u>6071-6090</u> | Depth to Top: <u>6096</u> | Bottom: <u>6105</u> | T.D. _____ |
| <u>Morrow</u> | Depth to Top: <u>5955</u> | Bottom: <u>5961</u> | T.D. _____ |

API Number: 15 - 119-20573 - 00-00

Lease Name: Le Valley

Well Number: 1-5 NESWSWNW

Spot Location (QQQQ): NW4 SE5
2055 Feet from North / South Section Line

585 Feet from East / West Section Line

Sec. 5 Twp. 35 S. R. 28 East West

County: Meade

Date Well Completed: 07/1982

Plugging Commenced: 04/05/2006

Plugging Completed: 04/10/2006

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|---------------------------|---------|--|----|-------|--------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| | | | | 8 5/8 | 1520 | None |
| | | | | 4 1/2 | 6425 | 2830 |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4/5 - kill well, set CIBP at 5900', spot 2 sacks cement with dump bailer. 4/6-rig up casing tools, stretch and cut pipe at 3500', 3300', 3100', 3000'
4/7 - cut pipe loose at 2830, to windy to pull. 4/10 - pull casing to 1530', Allied load hole with 20 sacks gel, 300# hulls,
pump 50 sacks 60/40 POZ 6% gel, pull pipe to 600', spot 40 sacks, pull to 40', load to surface, load hole with 60 sand, top off 2 sacks quick crete

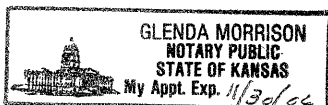
Name of Plugging Contractor: Clarke Corporation License #: 5105

Address: P.O. Box 187, Medicine Lodge, KS 67104

Name of Party Responsible for Plugging Fees: Mach Petroleum, Inc.

State of Kansas County, Barber, ss.

John Swinford (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) John Swinford
(Address) P.O. Box 187, Medicine Lodge, KS 67104

SUBSCRIBED and SWORN TO before me this 21 day of April, 20 06

Glenda Morrison My Commission Expires: 11/30/06
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KCC
4-25-06
PKT
per
RBDMS
CP 2/3

PKT