

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-077-00292-00-00
Spot: SWNW Sec/Twnshp/Rge: 5-33S-5W
3275 feet from S Section Line, 4773 feet from E Section Line
Lease Name: MASON TRUST Well #: 1
County: HARPER Total Vertical Depth: 4366 feet

Operator License No.: 5044
Op Name: WHITE PINE PETROLEUM CORPORATI
Address: 110 S. MAIN ST., SUITE 500
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	5.5	4366	3420	100 SX CMT
SURF	8.625	251		150 SX CMT

141.90

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/14/2006 8:30 AM
Plug Co. License No.: 31925 Plug Co. Name: QUALITY WELL SERVICE, INC.
Proposal Rcvd. from: RICHARD MCINTYRE Company: QUALITY WELL SERVICE, INC. Phone: (620) 727-3410

Proposed Plugging Method: Sand back to 3675' & cap w/ 5 sxs cmt; rec pipe; 35 sxs cmt @ 1050'; 35 sxs cmt @ 650'; and circ cmt @ 300' - 0'.

Plugging Proposal Received By: STEVE VANGIESON WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 03/14/2006 10:00 AM KCC Agent: STEVE VANGIESON

Actual Plugging Report:

PBTD 3795'
Perforations 3726' - 3730'

The perforations were covered with sand from 3795- to 3675' and capped with 5 sacks of cement. The casing was recovered from 3420'. Casing pulled to 1050' and spotted 35 sacks of cement. Casing pulled to 650' and spotted 35 sacks of cement. Casing pulled to 300' and cement circulated to surface.

60/40 posmix with 4% gel

Allied #22922

Perfs:

Top	Bot	Thru	Comments
3726	3730		

RECEIVED
KCC DISTRICT #2
APR 18 2006
WICHITA, KS

Remarks:

Plugged through: CSG

District: 02

Signed  (TECHNICIAN)

INVOICED
DATE 4-25-06
2006061539

RECEIVED
APR 25 2006
KCC WICHITA

PCT