

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 18 85
month day year

OPERATOR: License # ... (apple 4492)

Name ... Jomarka II. Ltd.

Address ... 9...s... Pearl P.O. Box 407

City/State/Zip Paola, KS 66071

Contact Person Carl Hartley

Phone ... (913) 294-4512

CONTRACTOR: License # 8169 86 8169

Name ... D. H. Nickell 8169

City/State Parker, KS 66072

Well Drilled For:

Oil Swd

Gas Inj

OWWO Expl

Well Class:

Infield

Pool Ext.

Wildcat

Type Equipment:

Mud Rotary

Air Rotary

Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 900 feet

Projected Formation at TD Mississippi

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-11-85 Signature of Operator or Agent

Jerry Christenson

Title

API Number 15-

121-26,607 - 00 - 0

NE SW Sec' 6 ... Twp 17 S, Rge 23 ... East
(location) West

...1815..... Ft North from Southeast Corner of Section
...3300..... Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 600 feet.

County Miami

Lease Name Putzier Well# TONI #1

Domestic well within 330 feet : yes no

Municipal well within one mile : yes no

Depth to Bottom of fresh water 240 feet

Lowest usable water formation

Depth to Bottom of usable water 200 feet

Surface pipe by Alternate : 1 2-

Surface pipe to be set 21 feet

Conductor pipe if any required

Ground surface elevation

This Authorization Expires 1-15-86

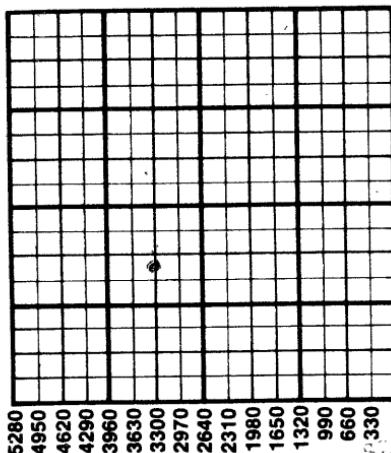
Approved By 7-15-85

J.C. for KOHE

Per

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

STATE CORPORATION COMMISSION
07-15-85
JUL
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238