

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

**CORRECTED** Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 073 - 20049 - 00 - 04 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 4-24-1967 (original)

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419  
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: ( 316 ) 524 - 1225

Lease: MORRIS Well # M 47 Sec. 20 Twp. 23 S. R. 9  East  West

- SW - NE - NW Spot Location / QQQQ County: GREENWOOD

4290 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

3630 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # E-02737.12  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 93' Cemented with: SURF Sacks

Production Casing Size: 5 1/2 " Set at: 2613' Cemented with: 100 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2562 - 68 PERF 2" AT 2463 BAKER MODEL A TENSION PACKER

Elevation: 1554 ( G.L. /  K.B.) T.D.: 2615 PBTD: 2585 Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: ( 316 ) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147  
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: ( 620 ) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: \_\_\_\_\_  
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAR 10 2006

KCC WICHITA

15073 20049 0000

Drilling was supervised from 2300 feet to the total depth.

Two cores were taken of the Bartlesville Section. Core No. 1 from 2485 to 2536 feet. Core No. 2 from 2536 to 2581 feet.

The cores were picked up at the rig by Kansas Cores and analyzed at Wichita, Kansas. A separate report will be furnished of the core analysis.

The core hole was reamed after each core and drilled to 2615 feet.

It was recommended that 5 1/2 inch casing be cemented at 2614 feet. The casing should be selectively perforated by using the information from the core analysis and the electrical log.

FORMATIONS:

Following are the depths of the formation tops as determined by sample analysis and an interpretation of the electrical log. All measurements are taken from the Kelly Bushing.

<u>FORMATION</u>	<u>SAMPLES</u>	<u>SCHLUMBERGER</u>	<u>DATUM</u>
Heebner	1286	1288	270
Toronto	1304	1304	254
Douglas Shale	1332	1332	226
Douglas Sand	1346	1346	212
Iatan	1500	1502	56
Stalnaker	1523	1521	37
Lansing (Limestone)	1610	1610	(- 52)
Kansas City	1877	1877	(-319)
Base Kansas City	2049	2050	(-492)
Cleveland	2062	2062	(-504)
Marmaton	2171	2172	(-614)
Pawnee	2199	2199	(-641)
Fort Scott	2270	2270	(-712)
Cherokee	2329	2328	(-770)
Bartlesville Zone	2497	2498	(-940)
Bartlesville Sand	2534	2534	(-976)
Base Bartlesville Sand	2575	2576	(-1018)
Rotary Total Depth	2615	----	(-1057)

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 KCC WICHITA

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor    Brian J. Moline, Chair    Robert E. Krehbiel, Commissioner    Michael C. Moffet, Commissioner

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

Bear Petroleum, Inc.  
PO Box 438  
Haysville, KS 67060

April 10, 2006

Re: MORRIS #M 47  
API 15-073-20049-00-01  
SWNENW 20-23S-9E, 4290 FSL 3630 FEL  
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

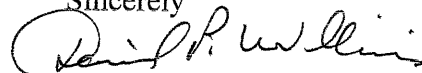
**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #3  
1500 W. 7th  
Chanute, KS 67220  
(620) 432-2300

Sincerely



David P. Williams  
Production Supervisor