

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

RECEIVED

MAR 10 2006

KCC WICHITA

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 07323921 0000 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: BEAR PETROLEUM, INC. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. BOX 438 City: HAYSVILLE

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: SCOTT Well #: B1 Sec. 19 Twp. 23 S. R. 9 East West

NW - SW - SW Spot Location / QQQQ County: GREENWOOD

~~1450~~ 1040 ^{KCC with} Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

90 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 " Set at: 211 Cemented with: 125 Sacks

Production Casing Size: 4 1/2 " Set at: 2685' Cemented with: 185 Sacks

List (ALL) Perforations and Bridgeplug Sets: 2558' - 68 PERFS

Elevation: 1617 (G.L. / K.B.) T.D.: 2700 PBTD: 2582 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of the KCC

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Dick Schremmer

Bear Petroleum, Inc. Phone: (316) 524 - 1225

Address: P.O. BOX 438 City / State: HAYSVILLE, KS 67060

Plugging Contractor: K.E. Snyder Company, LLC KCC License #: 32147
(Company Name) (Contractor's)

Address: P.O. Box 107, Hamilton, KS 66853-0107 Phone: (620) 678 - 3613

Proposed Date and Hour of Plugging (if known?): Unknown

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/9/06 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Purchaser: Maclaskey
Operator Contact Person: Dick Schremmer
Phone: (316) 524-1225
Contractor: Name: Berentz Drilling
License: 5892
Wellsite Geologist: Dean Seeber

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>6-11-01</u>	<u>6-15-01</u>	<u>6-20-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23921-0000
County: Greenwood
50' N & 240' W of
NW SW SW Sec. 19 Twp. 23 S. R. 9 East West
1040 feet from (S) N (circle one) Line of Section
90 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Scott Well #: 1B

Field Name: Teterville
Producing Formation: Bartelsville

Elevation: Ground: 1617 Kelly Bushing: 1623
Total Depth: 2695 Plug Back Total Depth: 2651
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 25 ppm Fluid volume 120 bbls
Dewatering method used trucked

Location of fluid disposal if hauled offsite:

Operator Name: Bear Petroleum, Inc.
Lease Name: Morris License No.: 4419
Quarter NE Sec. 20 Twp. 23 S. R. 9 East West
County: Greenwood Docket No.: D-26-486

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 5-22-02

Subscribed and sworn to before me this 22nd day of May,
2002.
Notary Public: Shannon Howland
Date Commission Expires: 3/10/04

SHANNON HOWLAND
Notary Public - State of Kansas
My Appt. Expires 3/10/04

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
MAR 10 2006
KCC WICHITA

Operator Name: Bear Petroleum, Inc. Lease Name: Scott Well #: B#1
 Sec. 19 Twp. 23 S. R. 9 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron Log	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>1937</td> <td>-314</td> </tr> <tr> <td>Base Kansas City</td> <td></td> <td></td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	Kansas City	1937	-314	Base Kansas City		
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample											
Name	Top	Datum											
Kansas City	1937	-314											
Base Kansas City													

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
	12 1/4"	8 5/8"	23	211	A	125	3% cc
	7 7/8"	4 1/2"	10.5 lb	2685	60/40 poz	185	555 lb salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	2651	common	125	6/16th of 1% fluid loss
<input checked="" type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone	2568	common	75	common

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
1	2553-2651	1500 gal. 15% MA	2651
	Squeezed perms with 125 sax		
1	2558-68	Frac with 200 sax	2568
	Squeezed 2558-68 with 75 sax		2568
1	2558-68	500 gal. MA	

TUBING RECORD	Size 2 3/8	Set At 2568	Packer At NA	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 150	Gas-Oil Ratio	Gravity 40
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Disposition of Gas	METHOD OF COMPLETION	Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	2558-68	RECEIVED MAR 10 2006

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

April 10, 2006

Re: SCOTT #1B
API 15-073-23921-00-00
NWSWSW 19-23S-9E, 1040 FSL 90 FWL
GREENWOOD COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

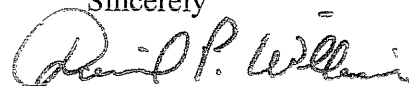
Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #3
1500 W. 7th
Chanute, KS 67220
(620) 432-2300

Sincerely



David P. Williams
Production Supervisor