

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald **RECEIVED**
 Phone: (517) 244-8716 **KANSAS CORPORATION COMMISSION**
 Contractor: Name: McPherson **APR 10 2003**
 License: 5675
 Wellsite Geologist: Bill Barks **CONSERVATION DIVISION WICHITA, KS**
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

10-1-02	10-4-02	10-30-02
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25567-00-00
 County: Wilson
C - NA NA Sec. 33 Twp. 30 S. R. 15 East West
4620' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Art Small Well #: A1-33
 Field Name: Neodesha
 Producing Formation: Penn Coals
 Elevation: Ground: 956' Kelly Bushing: _____
 Total Depth: 1475' Plug Back Total Depth: 1407'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 190' 1470'
 feet depth to 0 Art II w/ 3/31/06 w/ _____ sx cmt.
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 125 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Lentz 1 License No.: 33074
 Quarter SE Sec. 18 Twp. 31 S. R. 16 East West
 County: Montgomery Docket No.: D-25956

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engr Asst Date: 4-8-03
 Subscribed and sworn to before me this 8th day of April,
2003.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Deny Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 04-23-03 (a)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Art Small Well #: A1-33
 Sec. 33 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron Temperature	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name _____ Top _____ Datum _____ <div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 10px auto;"> RECEIVED KANSAS CORPORATION COMMISSION APR 10 2003 CONSERVATION DIVISION WICHITA, KS </div> See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1430'	50/50 Poz	70	See attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1315.5'-1317.5', 1295'-1297'	500 gal ac, 3650# sd & 315 BBL fl	
4	1157.5'-1161.5'	500 gal ac, 4220# sd & 330 BBL fl	
3	1099.5'-1101', 1087'-1089'	500 gal ac, 3175# sd & 290 BBL fl	
4 / 2	1024'-1027.5' / 976'-981.5'	500 gal ac, 10000# sd & 490 BBL fl	
4	859.5'-861.5'	400 gal ac, 2065# sd & 230 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8"	1355'	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
11/24/02		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	5	82	NA	NA		

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig: 2	
API No.	15- 205-255670000
Operator:	Dart Cherokee Basin Operating Co. LLC
Address:	P.O. Box 177 Mason, MI 48854-0177
Well No:	A-1-33
Lease Name:	Art Small
Footage Location:	4620 ft. from the South Line 4620 ft. from the East Line
Drilling Contractor:	McPherson Drilling LLC
Spud date:	10/1/02
Geologist:	Gary Laswell/Bill Barks
Date Completed:	10/3/02
Total Depth:	1475'

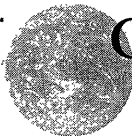
S. 33 T. 30s R. 15e
Loc: C/NW/NW
County: Wilson

Gas Tests:
<p>RECEIVED</p> <p>KANSAS CORPORATION COMMISSION</p> <p>APR 10 2003</p> <p>CONSERVATION DIVISION WICHITA, KS</p>

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	McP
Weight:	32#	
Setting Depth:	21'	
Type Cement:	Portland	McP
Sacks:	4	

Rig Time:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	shale	842	868			
lime	2	33	pink lime	868	885			
shale	33	38	coal/blk shale	885	888			
lime	38	49	sandy shale	888	935			
shale	49	55	oswego lime	935	958			
lime	55	72	summit	958	967			
shale	72	118	2nd lime	967	979			
lime	118	261	mulkey	979	983			
shale/sand	261	393	3rd lime	983	987			
lime	393	411	shale	987	1087			
sandy shale	411	539	coal	1087	1089			
lime	539	574	shale	1089	1158			
shale	574	593	coal	1158	1162			
sand/shale	593	627	shale	1162	1210			
lime	627	629	coal	1210	1212			
shale	629	672	shale	1212	1324			
lime	672	693	coal	1324	1325			
sandy shale	693	711	shale	1325	1332			
lime	711	717	Miss lime	1332	1475 TD			
shale	717	722						
sand	722	775						
sandy shale	775	785						
sand	785	842						



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2003

CONSERVATION DIVISION
WICHITA, KS
FIELD TICKET

ORIGINAL

TICKET NUMBER 16246

LOCATION *Chanute, Ks*

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-3-02	2368	1st Small #41-33	NW/4	33	30s	15E	M/G	
CHARGE TO <i>DART</i>				OWNER				
MAILING ADDRESS <i>PO Box 100</i>				OPERATOR <i>Mike Jaskaski / Bill Barks</i>				
CITY & STATE <i>Sycamore, Ks 67363</i>				CONTRACTOR <i>McPherson Drilling</i>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	<i>One</i>	PUMP CHARGE <i>Cement One Well</i>		<i>525.⁰⁰</i>
4404	<i>One</i>	<i>4 1/2" Rubber Plug</i>		<i>27.⁰⁰</i>
1105	<i>One</i>	<i>Cotton Seed Halls</i>		<i>12.⁹⁵</i>
1107	<i>23400</i>	<i>F10-Seal</i>		<i>75.⁵⁰</i>
1110	<i>23</i>	<i>Gilsemitc</i>		<i>446.³⁰</i>
1111	<i>565</i>	<i>Granulated Salt</i>		<i>56.⁵⁰</i>
1118	<i>6</i>	<i>Premium Gel</i>		<i>70.⁸⁰</i>
0123	<i>4620</i>	<i>City H2O</i>		<i>57.⁹⁸</i>
5407	<i>One</i>	BLENDING & HANDLING <i>Ton-Miles</i>		<i>190.⁰⁰</i>
	<i>8</i>	TON-MILES		
		STAND BY TIME <i>4 men at 2hrs Each</i>		<i>N/C</i>
		MILEAGE		
5501	<i>3</i>	WATER TRANSPORTS		<i>225.⁰⁰</i>
		VACUUM TRUCKS		
		FRAC SAND		
1124	<i>226</i>	CEMENT <i>5050 Por mix</i>		<i>1457.¹⁰</i>
			<i>7.3%</i> SALES TAX	<i>160.⁵⁹</i>

Ravin 2790

ESTIMATED TOTAL *3299.¹⁹*

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN *Jim Green*

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE *10-3-02*

180818

AFFIDAVIT

Before me, the undersigned, a Notary Public in Montgomery County, State of Kansas, on this day personally appeared Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC, of 600 Dart Road, P O Box 177, Mason, Michigan 48854-0177, to me well known, and who, after being by me duly sworn, deposes and says that:

Whereas, Bill Barks acknowledges witnessing the amount of production casing cement circulated back to the surface as noted in the attached drilling report for the well listed below:

Art Small A1-33 API #15-205-25567-00-00
NW NW, 33-30S-15E Wilson County, KS

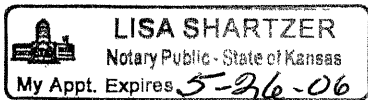
In witness whereof, this instrument is executed this 24 day of March, 2006.

Dart Cherokee Basin Operating
Company, LLC

By: Bill Barks
Bill Barks
Its: Production Superintendent

STATE OF KANSAS }
 } SS
COUNTY OF MONTGOMERY }

Subscribed and sworn to before me this 24 day of March, 2006, by Bill Barks, Production Superintendent of Dart Cherokee Basin Operating Company, LLC on behalf of the Company.



Lisa Shartzter
Lisa Shartzter
Notary Public
Montgomery County, Kansas
My Commission Expires: 5-26-06

This instrument prepared by:

Beth Oswald
Dart Cherokee Basin Operating Company, LLC
P.O. Box 177
Mason, Michigan 48854-0177

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MAR 31 2006
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**DART OIL & GAS CORPORATION
DAILY DRILLING REPORT**

Date: October 4, 2002

Well Name: Art Small A1-33			Rig: McPherson #2		
Depth or PBTD: 1475' TD/ 1407' PBTD		Footage Cut: 371'		Status: WOC - prep to compl	
Estd Days: 3	Rpt Day: 3	Ahd/Bhd:	Size & Depth Last Csg: 4 1/2" @ 1430'	Prog Depth: 1450'	
MW (ppg):	Grad (psi/ft):	Vis (Sec):	WL (cc):	Cl (mg/l):	LCM (#/BBL):
Spud Date: October 1, 2002					

Hourly Breakdown & Additional Reporting:

1/2 hr	TIH w/ 200' DP, dcl	Tops	MD	Subsea (GL)
1/4 hr	tstd Weir Coal- 6 MCFPD @ 1164'	Weir	1158'	(202)
1/4 hr	tstd Blue Jacket- 3 MCFPD @ 1244'	Blue Jacket	1210'	(254')
1/4 hr	tstd Mississippian- 11 MCFPD @ 1475'	Riverton	1324'	(368')
1/2 hr	cleaned hole w/ compressor	Mississippian	1332'	(376')
1 1/2 hr	TOH w/ DP, RD McPherson			
	MI Osage and rn open hole log suite- LTD 1469'			
	MI & RU Rick's Serv Rig. Rn guide shoe and insert float vlv on 52 jts new 4 1/2" 40.5#/ft LS range 2 csg. Set @ 1430'. Set tot of 6 centralizers- started on first jt then every 4 jts there after.			
	RU Consolidated. Cmtd 4 1/2" w/ 70 sx 50/50 Poz Lead cmt w/ 5% salt, 5#/sx gilsonite, 1/4#/sx flo-seal @ 14.5 ppg, tailed w/ 120 sx 50/50 Poz cmt w/ 2% gel, 5% salt, 5#/sx gilsonite and 1/4#/sx flo-seal @ 14.5 ppg. Yield 1.37 cu ft. Circd 5 BBL cmt to pits. Rn WL to check plug, plug set @ 1407' PBTD. WOC			

Surveys:

MD	Drift Angle	Direction	TVD	Vertical Section	Coordinates	
					N or S	E or W

Elevations	
GL	956'
RF	
KB	

Air:

CFM:	PSI:	RPM:	ROP:	Carrier:	Drag:	Torque:
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Drilling Assembly:

Bit Info		Mud Additions		Costs	
Run #	2	Bar-		Daily Mud Cost:	_____
Size/Make	6 3/4" Miss	Gel-		Total Mud Cost:	_____
Type	hammer			Daily Well Cost:	\$3,912.00
Nozzles 1/32				Total Well Cost:	\$11,652.00
Depth Out	1475'				
Footage	1454'				
Hours	13				
Conditon	good				
Bit Weight	<3000				
RPM	35 - 50				
PSI-GPM					
Pump Liner	Stroke				

Foreman: Bill Barks & Mike Jaskoski

BAO
Mar-06

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MAR 31 2006
KCC WICHITA**