

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32192
Name: Pride Energy Company
Address: PO Box 701950
City/State/Zip: Tulsa, OK 74170
Purchaser: Lumen
Operator Contact Person: John W. Pride
Phone: (918) 524-9200
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Brad Rine
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/30/03 7/5/03 7/26/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
NOV 03 2003
KCC WICHITA

API No. 15 - 007-227-510000 15007-22751-0000
County: Barber
E1/2 SW SE NW Sec. 6 Twp. 30 S. R. 11 East West
2970' feet from (S) N (circle one) Line of Section
3465' feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: James Well #: 1-6
Field Name: Harding
Producing Formation: Indian Cave
Elevation: Ground: 1847 Kelly Bushing: 1856
Total Depth: 3950 Plug Back Total Depth: 3155
Amount of Surface Pipe Set and Cemented at 313 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ sx cmt.
ALT I WITHIN 3/20/06
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John W. Pride
Title: Pres. of Pride Oil & Gas Co., Inc., Gen. Partner of Pride Energy Company Date: 10/28/03
Subscribed and sworn to before me this 29th day of October
20 03 Nicole Buring
Notary Public: _____
Date Commission Expires: _____

KCC Office Use ONLY
YES Letter of Confidentiality Attached DW
If Denied, Yes Date: 11.07.03 (DW)
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

Operator Name: Pride Energy Company Lease Name: James Well #: 1-6
 Sec. 6 Twp. 30 S. R. 11 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---------|-----|-------|------------|------|--------|-----------|------|--------|----------|------|--------|-------------|------|--------|-----------|------|--------|---------|------|---------|--------------|------|---------|------------|------|---------|-------------------|------|---------|--------|------|---------|-----------|------|---------|---------|------|---------|------------------|------|---------|------------------|------|---------|---------|------|---------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density Neutron, Dual Injection, Micro | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Cottonwood</td> <td>2560</td> <td>(-704)</td> </tr> <tr> <td>Red Eagle</td> <td>2630</td> <td>(-774)</td> </tr> <tr> <td>Onaga Sh</td> <td>2754</td> <td>(-898)</td> </tr> <tr> <td>Indian Cave</td> <td>2758</td> <td>(-902)</td> </tr> <tr> <td>Wabaunsee</td> <td>2808</td> <td>(-952)</td> </tr> <tr> <td>Stotler</td> <td>2950</td> <td>(-1094)</td> </tr> <tr> <td>Tarkio (SD)?</td> <td>2960</td> <td>(-1104)</td> </tr> <tr> <td>Burlingame</td> <td>3106</td> <td>(-1250)</td> </tr> <tr> <td>Burlingame ϕ</td> <td>3128</td> <td>(-1272)</td> </tr> <tr> <td>Topeka</td> <td>3188</td> <td>(-1332)</td> </tr> <tr> <td>Heebner S</td> <td>3706</td> <td>(-1850)</td> </tr> <tr> <td>Toronto</td> <td>3749</td> <td>(-1893)</td> </tr> <tr> <td>Upper Douglas SD</td> <td>3768</td> <td>(-1912)</td> </tr> <tr> <td>Lower Douglas SD</td> <td>3864</td> <td>(-2008)</td> </tr> <tr> <td>Lansing</td> <td>3886</td> <td>(-2030)</td> </tr> </table> | Name | Top | Datum | Cottonwood | 2560 | (-704) | Red Eagle | 2630 | (-774) | Onaga Sh | 2754 | (-898) | Indian Cave | 2758 | (-902) | Wabaunsee | 2808 | (-952) | Stotler | 2950 | (-1094) | Tarkio (SD)? | 2960 | (-1104) | Burlingame | 3106 | (-1250) | Burlingame ϕ | 3128 | (-1272) | Topeka | 3188 | (-1332) | Heebner S | 3706 | (-1850) | Toronto | 3749 | (-1893) | Upper Douglas SD | 3768 | (-1912) | Lower Douglas SD | 3864 | (-2008) | Lansing | 3886 | (-2030) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Cottonwood | 2560 | (-704) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Red Eagle | 2630 | (-774) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Onaga Sh | 2754 | (-898) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Indian Cave | 2758 | (-902) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Wabaunsee | 2808 | (-952) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Stotler | 2950 | (-1094) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Tarkio (SD)? | 2960 | (-1104) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Burlingame | 3106 | (-1250) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Burlingame ϕ | 3128 | (-1272) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Topeka | 3188 | (-1332) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Heebner S | 3706 | (-1850) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Toronto | 3749 | (-1893) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Upper Douglas SD | 3768 | (-1912) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lower Douglas SD | 3864 | (-2008) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Lansing | 3886 | (-2030) | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 24# | 313' | 60/40 POZ | 245 | 2% Gel, 3% CC |
| Production | 7 7/8" | 4 1/2" | 10.5# | 3239' | ASC ALHD Light Wt. Cmt. | 150 225 | 5#/sx kol seal 1/4#/sx flo seal .3% FL-160 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 | 2765-2783 Indian Cave | 1500 gals 7.5% IRA acid | |
| | CIBP set @ 3085' w/ 1 sx cmt on top | Frac'd w/ 3800# 20/40 Ottawa Snd, 6000# 12/20 AcFrac Snd, 124 bbls gel & 124,000 scf N2, 70% Quality Foam | |
| 2 | 3122-3124 Burlingame | | |
| 2 | 3128-3133 Burlingame | Acidized w/ 750 gals 15% IRA acid, wet | |

| | | | | | | |
|--|------------|---|--------------|---------------|-----------|--|
| TUBING RECORD | | Size | Set At | Packer At | Liner Run | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | | 2 3/8" | 2789.84' | none | | |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | | |
| 9/22/03 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbbls. | Gas Mcf | Water Bbbls. | Gas-Oil Ratio | Gravity | |
| | 0 | 160 | 12 | | | |

Disposition of Gas **METHOD OF COMPLETION** Production Interval **2765-2783**

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., INC. 12607

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.P.G.

| | | | | | | | |
|--------------------------------|----------------|-------------------|---------------------------|-----------------------------|------------------------------|-----------------------------|------------------------------|
| DATE <u>6-30-03</u> | SEC. <u>06</u> | TWP. <u>30S</u> | RANGE <u>11W</u> | CALLED OUT <u>8:30 P.M.</u> | ON LOCATION <u>9:30 P.M.</u> | JOB START <u>11:50 P.M.</u> | JOB FINISH <u>12:15 A.M.</u> |
| LEASE <u>James</u> | | WELL # <u>1-6</u> | LOCATION <u>Isabel KS</u> | | COUNTY <u>Barber</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | <u>7/10W 1/2 S E/110</u> | | | | |

CONTRACTOR Starling Dlg #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 315

CASING SIZE 8 5/8 DEPTH 318

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 315

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 300

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 19 BBLs

OWNER Pride Energy Co.

CEMENT AMOUNT ORDERED 245 sk 60:40:2 + 3% CC

| | | | | |
|----------|-----------------------|---|--------------|----------------|
| COMMON | <u>147</u> | @ | <u>7.15</u> | <u>1051.05</u> |
| POZMIX | <u>98</u> | @ | <u>3.80</u> | <u>372.40</u> |
| GEL | <u>4</u> | @ | <u>10.00</u> | <u>40.00</u> |
| CHLORIDE | <u>8</u> | @ | <u>30.00</u> | <u>240.00</u> |
| _____ | | @ | | |
| _____ | | @ | | |
| _____ | | @ | | |
| _____ | | @ | | |
| _____ | | @ | | |
| HANDLING | <u>257</u> | @ | <u>1.15</u> | <u>295.55</u> |
| MILEAGE | <u>14 x .05 x 257</u> | | | <u>179.90</u> |

EQUIPMENT

PUMP TRUCK CEMENTER David W.

302 HELPER Dwayne W.

BULK TRUCK

356 DRIVER Bill M.

BULK TRUCK

_____ DRIVER _____

RECEIVED TOTAL 2178.90

NOV 03 2003

REMARKS:

KCC WICHITA

SERVICE

Pipe on bottom broke on pump 0.5 BBLs, Fresh H₂O mix 245 sk 60:40:2 + 3% CC Release Plug Displace w/ Fresh H₂O slow rate shut in at 19 BBLs, Cement did cure in setter!

| | | | | |
|-------------------|---------------|---|-------------|---------------|
| DEPTH OF JOB | <u>313</u> | | | |
| PUMP TRUCK CHARGE | <u>0.700</u> | | | <u>520.00</u> |
| EXTRA FOOTAGE | <u>13'</u> | @ | <u>.50</u> | <u>6.50</u> |
| MILEAGE | <u>14</u> | @ | <u>3.50</u> | <u>49.00</u> |
| PLUG | <u>Wooden</u> | @ | <u>45</u> | <u>45.00</u> |
| _____ | | @ | | |
| _____ | | @ | | |

TOTAL 620.50

CHARGE TO: Pride Energy Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | | |
|-------|---|-------|-------|
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |
| _____ | @ | _____ | _____ |

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2178.90~~

DISCOUNT ~~2178.90~~ IF PAID IN 30 DAYS

SIGNATURE X [Signature]

SIGNATURE X Lanny S Saloga
PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC.

15952

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

C 07-03-

| | | | | | | | |
|-------------------------|-----------------|------------------------------------|------------------|---------------------------|----------------------------|--------------------------|---------------------------|
| DATE <u>07-06-03</u> | SEC. <u>6</u> | TWP. <u>30S</u> | RANGE <u>11W</u> | CALLED OUT <u>5:00 AM</u> | ON LOCATION <u>8:00 AM</u> | JOB START <u>2:25 PM</u> | JOB FINISH <u>3:20 PM</u> |
| LEASE <u>WISS</u> | WELL # <u>1</u> | LOCATION <u>ISABEL 3/4 W 1/2 S</u> | | | COUNTY <u>DEARBORN</u> | STATE <u>KS</u> | |
| OLD OR NEW (Circle one) | | | | | | | |

CONTRACTOR STERLING DALE #4

TYPE OF JOB PRODUCTION CSG

HOLE SIZE 7 7/8 T.D. 3950

CASING SIZE 4 1/2" 10.5 DEPTH 3239'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200# MINIMUM 800#

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 43.05'

PERFS. _____

DISPLACEMENT 51.8 Bk

EQUIPMENT

PUMP TRUCK CEMENTER JACK BUD

120 HELPER JD

BULK TRUCK

240 DRIVER STEVE

BULK TRUCK

_____ DRIVER _____

OWNER PRIME ENERGY Co.

CEMENT

AMOUNT ORDERED 2250# ALHD 1/4" FS

150# ASC 5# POL SEAL SK. 3FL160

| | | |
|--------------------|-------|---------|
| COMMON ASC 150# @ | 9.00 | 1350.00 |
| POZMIX ALHD 225# @ | 12.80 | 2880.00 |
| GEL @ | | |
| CHLORIDE @ | | |
| FLG-SEAL 56# @ | 1.40 | 78.40 |
| KPL-SEAL 750 @ | .50 | 375.00 |
| FL-160 42# @ | 8.00 | 336.00 |
| CLA-AND 56# @ | 22.90 | 114.50 |
| HANDLING 422 # @ | 1.15 | 485.30 |
| MILEAGE 422 # @ | 14 | 295.40 |

RECEIVED TOTAL 5912.80
5914.60

NOV 03 2003 SERVICE

KCC WICHITA

DEPTH OF JOB 3239'

PUMP TRUCK CHARGE _____ 1130.00

EXTRA FOOTAGE @ _____

MILEAGE 14 @ 3.50 49.00

PLUG @ _____

TOTAL 1179.00

REMARKS:

HOOK CIRC + WHITE 30MIN DROP

BACK TO SET FLD SIDE AT 1400#

PLUG RMT HZE UP 150# MORE

WDR 20' DAY - MIX 200# ALHD

1/4" FS POL SEAL FOLLOW WITH 150#

ASC 5# POL SEAL SK. 3FL-160

DEPLACED PLUG PLATCH 5 1/2

BIS - RELEASED HEAD

CHARGE TO: PRIME ENERGY Co.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

| | | |
|--------------------------|--------|----------------|
| 1- 4 1/2" PACKED SLOPE @ | | 1325.00 |
| 1" LATCH DOWN KIR @ | 300.00 | 300.00 |
| 10" CENTRALIZERS @ | 45.00 | 450.00 |
| 4" BASKETS @ | 116.00 | 464.00 |
| TOTAL | | <u>2539.00</u> |

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE [Signature]

DISCOUNT [Signature] IF PAID IN 30 DAYS

PRINTED NAME _____