

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Corrected Copy: 10/31/03

Operator: License # 5050
Name: Hummon Corporation
Address: 950 N. Tyler Road,
City/State/Zip: Wichita, KS 67212-3240
Purchaser: None
Operator Contact Person: Brent B. Reinhardt
Phone: (316) 773-2300
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
_____ 6/25/03 _____ 7/5/03 _____ 7/29/03
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No.: 15-007-22752 -00-00
County: Barber
135'S & 10'E of C
NW NW Sec. 5 Twp. 34 S. Rng. 15 East West
795 feet from S N (check one) Line of Section
670 feet from E W (check one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(check one) NE SE NW SW

Lease Name: PLATT Well #: #1-5A
Field Name: Wildcat
Producing Formation: Mississippian
Elevation: Ground: 1619 Kelly Bushing: 1628
Total Depth: 4900 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 144 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 1600 bbls
Dewatering method used Haul Water
Location of fluid disposal if hauled offsite: _____
Operator Name: McGinness Oil Company
Lease Name: LOHMANN SWDW License No.: 5255
Quarter SE Sec. 3 Twp. 35 S. R. 12 East West
County: Barber Docket No.: CD-4812

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brent B Reinhardt
Brent B. Reinhardt
Title: Production Manager Date: 10/31/03

Subscribed and sworn to before me this 31st day of October,
20 03

Notary Public: KAREN J. BENBROOK
NOTARY PUBLIC
Date Commission Expires: 6-17-06
My Appt. Expires 6-17-06

KCC Office Use ONLY
DEW Letter of Confidentiality Attached DPW
If Denied, Yes Date: 11-07-03 (20)
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

X

Operator Name: Hummon Corporation Lease Name: PLATT Well #: #1-5A
 Sec. 5 Twp. 34 S. R. 15 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit- Copy)</i> List All E. Logs Run: <u>LOG TECH: Dual Compensated Porosity;</u> <u>Dual Induction; Microresistivity; Borehole Compensated Sonic Log</u> <u>Geological Report</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log tops & DST information. <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/> <hr/>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	24#	144'	Class A	150	2%Gel, 3%cc
Surface	12 1/4"	8 5/8"	24#	766'	Lite Class A	150 250	3%cc 2%Gel, 3%cc
Production	7 7/8"	5 1/2"	10.5#	4898'	Class A	175	10% Salt, 10% Gyp

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount	Depth
4	4815-4827' Mississippian	AC: 2000 gals 15% MCA w/ 20 gals FE, 2 gals Corr Inhib. Broke at 700#. Swb: 43.48 BPH, Kicked off flowing. 7/22/03	4827'
		FRAC: 18,500 gals 65 Quality Nitrogen/Gell Water w/ 30,500# of 16/30 Sand. 8/22/03	4827'

TUBING RECORD	Size 2 3/8"	Set At 4808	Packer At 4806	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 7/29/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls. 40	Gas Mcf 95	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit A CO- 16.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval Miss: 4815-4827'
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 NOV 03 2003
 KCC WICHITA

**HUMMON CORPORATION
 DAILY DRILLING REPORT
 (ACO-1 Supplemental)**

Lease: *Platt #1-5 A* **Prospect:** **Elevation:** **G.L.** 1618
Spot: *135' S & 670' E* **Section:** *5-34S-15W* **K.B.** 1628
C NW NW
County: *Barber* **State:** *Kansas*
Contractor: *Duke Drilling Co.*
Geologist: *Arden Ratzlaff*
Mud Co.: *Mud-Co*
Gas Sniffer: *Earth Tech OGL*
Testing: *Trilobite Testing*
Supply Co.: *Smith Supply Co.*
Cement: *Allied Cementing Co.*
Key Well:

Spud Date: *6/25/03 @ 3:15 p.m.*

API # *15-007-22752-00-00*

Tops	Sample		E-Log	Key Well
<i>Indian Cave</i>	<i>2981'</i>	<i>-1353</i>	<i>2981'</i>	<i>-1353</i>
<i>Wabaunsee</i>	<i>3029'</i>	<i>-1401</i>	<i>3031'</i>	<i>-1403</i>
<i>Heebner</i>	<i>3931'</i>	<i>-2303</i>	<i>3930'</i>	<i>-2302</i>
<i>Lansing</i>	<i>4132'</i>	<i>-2504</i>	<i>4132'</i>	<i>-2504</i>
<i>Drum</i>	<i>4366'</i>	<i>-2378</i>	<i>4363'</i>	<i>-2735</i>
<i>Stark</i>	<i>4481'</i>	<i>-2853</i>	<i>4482'</i>	<i>-2854</i>
<i>Hush Puckney</i>	<i>4527'</i>	<i>-2899</i>	<i>4527'</i>	<i>-2899</i>
<i>Mississippi</i>	<i>4745'</i>	<i>-3117</i>	<i>4758'</i>	<i>-3130</i>
Total Depth	4900'	-3272	4902'	3274

- 6/24/03 Depth 464' @ 7:00 a.m. Lost circulation. They are able to keep the pipe moving. A decision will be made tomorrow whether to skid or keep drilling. PLATT #1-5 P&A.
- 6/25/03 Skid rig 35' N and will set in cement 130' of conductor pipe. We will start drilling when cement is ready. New Well called: PLATT #1-5A
- 7/6/03 Depth 4900' @ 7:00 a.m. Set 114 joints 5 1/2 X 10.5# @ 4898' w/ 175 sx. Class A, 10% Gypseal, 10% salt, 6# Kolveal. P.D. 5:45 a.m.

DST #1 4612-4712' Mississippian (Misrun)
 30:45:30:45
 Initial Blow: WB decreasing
 Final Blow: No Blow; Flush Tool: No Help
 REC: 45' Drilling Mud
 ISIP: 257#
 IFP: 88-82#
 FSIP: 526#
 FFP: 45-298#
 BHT: 122deg. F.



950 N. TYLER ROAD, WICHITA, KANSAS 67212-3240
OFF (316) 773-2300 FAX (316) 773-2543

October 30, 2003

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KCC WICHITA

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: PLATT #1-5A
135'S & 10'E of C NW NW
Sec 5-34S-15W
Barber County, KS
API#: 15-007-22752-0000

Dear Regulators:

Please hold any information on the above referenced well in "Confidential Custody" for the maximum time as prescribed in K.A.R. 82-3-107 (e) (1). An additional one year extension will be requested later as is authorized by K.A.R. 82-3-107 (e) (4).

Sincerely yours,

A handwritten signature in black ink that reads "Brent B Reinhardt". The signature is written in a cursive, flowing style.

Brent B. Reinhardt
Produciton Manager



950 N. TYLER ROAD, WICHITA, KANSAS 67212-3240
OFF (316) 773-2300 FAX (316) 773-2543

RECEIVED

October 31, 2003

NOV 03 2003

KCC WICHITA

Kansas Corporation Commission
Conservation Division
130 S. Market - Room 2078
Wichita, KS 67202

Ref: PLATT #1-5A
135'S & 10'E of C NW NW
Sec 5-34S-15W
Barber County, KS
API#: 15-007-22752-0000

Dear Regulators:

An additional one year "Confidential Custody" extension is hereby requested on the above referenced well as is authorized by KAR. 82-3-107 (e) (4).

Sincerely yours,

A handwritten signature in black ink that reads "Brent B Reinhardt". The signature is written in a cursive, flowing style.

Brent B. Reinhardt
Production Manager

ALLIED CEMENTING CO., INC. 12294

Federal Tax I.D. ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Coogee

DATE <u>6-25-03</u>	SEC. <u>5</u>	TWP. <u>34 1/2</u>	RANGE <u>15W</u>	CALLED OUT <u>5:00 PM</u>	ON LOCATION <u>7:30 PM</u>	JOB START <u>8:55 AM</u>	JOB FINISH <u>9:15 PM</u>
LEASE <u>PLAT</u>	WELL # <u>1-SA</u>	LOCATION <u>160+ DEERHEAD RD.</u>			COUNTY <u>BARBER</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>SOUTH TO PAINTED POST RD, 3/4 MI SW</u>			

CONTRACTOR DUKE #4
 TYPE OF JOB CONDUCTOR
 HOLE SIZE 17 1/2" T.D. 145'
 CASING SIZE 13 3/8" X 54.5" DEPTH 145'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 150# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 20 BBLS FRESH WATER

OWNER HUMMION CORP
 CEMENT AMOUNT ORDERED
150% CLASS A + 3% CC + 2% GEL + 1% BYP-SEAL

COMMON <u>A</u>	<u>150</u>	@ <u>7.15</u>	<u>1072.50</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>10.00</u>	<u>30.00</u>
CHLORIDE	<u>5</u>	@ <u>30.00</u>	<u>150.00</u>
CYP-SEAL	<u>2</u>	@ <u>17.85</u>	<u>35.70</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>160</u>	@ <u>1.15</u>	<u>184.00</u>
MILEAGE	<u>160 X 35</u>	<u>.05</u>	<u>280.00</u>
			TOTAL <u>1752.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BAUNGAUT
 # 343 HELPER MARK BAUNGAUT
 BULK TRUCK
 # 359-250 DRIVER MATT WELLS
 BULK TRUCK
 # _____ DRIVER WALT HARMON

REMARKS:

RUN 13 3/8" CSG. + BREAK LOG.
PUMP 3 BBLS FRESH WATER
MAX 150% A + 3% CC + 2% GEL +
1% BYP-SEAL
DISPLACE CEMENT TO 130' / 20 BBLS
CEMENT DID NOT CURRIATE
RAN LINE AND FOUND CEMENT
4' FROM BOTTOM OF CELLAR

SERVICE

DEPTH OF JOB	<u>145'</u>		
PUMP TRUCK CHARGE			<u>520.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>3.50</u>	<u>122.50</u>
PLUG		@	
		@	
		@	
			TOTAL <u>642.50</u>

CHARGE TO: HUMMION CORP
 STREET 950 N. TYLER ROAD
 CITY WICHITA STATE KANSAS ZIP 67212

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NOV 03 2003

KCC WICHITA FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
	@		
			TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Gabe D Roush

Gabe D Roush
 PRINTED NAME

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

ALLIED CEMENTING CO., INC. 12295

Federal Tax I.D. [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <i>6-26-03</i>	SEC <i>S</i>	TWP. <i>31s</i>	RANGE <i>15w</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>5:45 PM</i>	JOB START <i>8:00 AM</i>	JOB FINISH <i>10:30 AM</i>
LEASE <i>PLAT</i>	WELL # <i>1-SA</i>	LOCATION <i>DEERHEAD RD. + PAINTED</i>			COUNTY <i>BARBER</i>	STATE <i>KANSAS</i>	
OLD OR NEW (Circle one)			<i>Post Rd. 3/4 W, 9/5</i>				

CONTRACTOR *Duke #4*

TYPE OF JOB *SURFACE CASING*

HOLE SIZE *12 1/4"* T.D. *776'*

CASING SIZE *8 7/8" x 2 3/4"* DEPTH *776'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *350#* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *44.88'*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *#7 BBLS FRESH WATER*

OWNER *HUMMION CORP.*

CEMENT

AMOUNT ORDERED *100% A+3% CC*

150% CLASS A+3% CC + 2% FLS

150% 65:35:6 +3% CC + 1/4" #7 FLS SEAL

COMMON A	250	@	7.15	1787.50
POZMIX		@		
GEL	3	@	10.00	30.00
CHLORIDE	14	@	30.00	420.00
AKW	150	@	6.70	1005.00
FLO-SEAL	38 #	@	1.40	53.20
		@		
		@		
		@		
HANDLING	426	@	1.15	489.90
MILEAGE	35	X	426 X .05	745.50

EQUIPMENT

PUMP TRUCK CEMENTER *KEVIN BRUNGAERT*

343 HELPER *MARK BRUNGAERT*

BULK TRUCK

356-252 DRIVER *TANNER FOX*

BULK TRUCK

359-250 DRIVER *MATCH WELLS*

RECEIVED

NOV 03 2003

TOTAL *4531.10*

REMARKS:

RUN 8 7/8" CSB + PUMP CASING CAPACITY

PUMP 150% AKW + 3% CC + 1/4" #7 FLS

PUMP 150% CLASS A+3% CC + 2% GEL

DISPLACE PLUG TO 731' #7 BBLS #20

NO RETURNS - RUN 155' 1" +

CIRCULATE CEMENT TO SURFACE

WITH 100% CLASS A+3% CC

SERVICE

KCC WICHITA

DEPTH OF JOB *776'*

PUMP TRUCK CHARGE *0-300'* *520.00*

EXTRA FOOTAGE *476'* @ *.50* *238.00*

MILEAGE @ *3.50* *N/C*

PLUG *1-8 7/8" TRP* @ *100.00* *100.00*

@ _____

@ _____

TOTAL *858.00*

CHARGE TO: *HUMMION CORP.*

STREET *950 NORTH TYLER ROAD*

CITY *WICHITA* STATE *KANSAS* ZIP *67212*

FLOAT EQUIPMENT

1-Baffle Plate	@	45.00	45.00
2-CENTRALIZERS	@	55.00	110.00
2-BASKETS	@	180.00	360.00
	@		
	@		

TOTAL *515.00*

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~*858.00*~~

DISCOUNT ~~*858.00*~~ IF PAID IN 30 DAYS

SIGNATURE *Kelvin D. Roach* *Kelvin D. Roach*

PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC. 11038

Federal Tax I.D. # XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
med. Lodge

DATE <u>7-5-03</u>	SEC. <u>5</u>	TWP. <u>34s</u>	RANGE <u>15w</u>	CALLED OUT <u>6:00 P.m.</u>	ON LOCATION <u>9:00 P.m.</u>	JOB START <u>3:30 A.M.</u>	JOB FINISH <u>5:45 A.M.</u>
LEASE <u>Platt</u>		WELL # <u>1-5A</u>		LOCATION <u>Deerhead, S to Painted</u>		COUNTY <u>Barber</u>	STATE <u>Ks.</u>
OLD OR NEW (Circle one) <u>Post RD. 3/4w-5s</u>							

CONTRACTOR Duke #4
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4900'
 CASING SIZE 5 1/2 x 15.5 DEPTH 4885'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 9.50 MINIMUM 200
 MEAS. LINE _____ SHOE JOINT 22.0
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 2% KCL water 117 Bbls
 EQUIPMENT _____

OWNER Hummon Corp
 CEMENT
 AMOUNT ORDERED 500 gals. mod-clean
1.55 x 60: 40: 6, 17.55 x 58 H + 10% Gyp
10% salt 6# Kol-Seal + 8% FL-160
Cl Pro 13 gals.
 COMMON 9 @ 6.65 59.85
 POZMIX 6 @ 3.80 22.80
 GEL 1 @ 10.00 10.00
 CHLORIDE Salt 19 @ 7.50 142.50
175'H' @ 8.20 1435.00
Cl pro - 13 gl. @ 22.90 297.70
Mud Clean 500 gl. @ .75 375.00
Kol Seal 1050 # @ .50 525.00
Gyp seal 16 @ 17.85 285.60
 HANDLING 231 @ 1.15 265.65
 MILEAGE 35 x .05 x 231 404.25
FL-160 - 131 # @ 8.00 1048.00
 TOTAL 4871.35

PUMP TRUCK CEMENTER Larry Dreiling
 # 368-281 HELPER Eric Brewer
 BULK TRUCK
 # 359 DRIVER Mitch Wells
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:
Pipe on Bottom - Break Circ.
Pump 500 gals. mod-clean
1.75 x H + 10% Gyp + 10% salt
6# Kol-Seal + 8% FL-160. Wash
out pump lines. Release Plug.
Displace w/ 117 Bbls. 2% KCL
Pump Plug. Release PST
Float Held

SERVICE
 DEPTH OF JOB 4885'
 PUMP TRUCK CHARGE _____ 1264.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 @ 3.50 122.50
 PLUG latch Down @ 350.00 350.00
 _____ @ _____
 _____ @ _____
 TOTAL 1736.50

CHARGE TO: Hummon Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT
5 1/2
1-AFU Float Shoe @ 263.00 263.00
5-Centralizers @ 50.00 250.00
2-Baskets @ 128.00 256.00
 _____ @ _____
 _____ @ _____
 TOTAL 769.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 4871.35
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE x [Signature]

x William R. Mause
 PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED
NOV 03 2003
KCC WICHITA