

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 33230
Name: J.M. Huber Corporation
Address: 1050 17th Street, Suite 700
City/State/Zip: Denver, CO 80265
Purchaser: N/A
Operator Contact Person: Rod Prosceno
Phone: (307) 272-2315
Contractor: Name: C & G Drilling, Rig No. 1
License: 32701

Wellsite Geologist: Michael Allred & Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9/7/03</u>	<u>9/11/03</u>	<u>9/12/03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 049-22394 - 20-20

County: Elk

NE NW SE NE Sec. 17 Twp. 29 S. R. 12 East West
1979

_____ feet from S / N (circle one) Line of Section
675 _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Burch Well #: 8-17 29-12

Field Name: Wildcat

Producing Formation: Cherokee Coals

Elevation: Ground: 1169 Kelly Bushing: 1179

Total Depth: 2100 Plug Back Total Depth: 2050

Amount of Surface Pipe Set and Cemented at 141 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 862 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Evaporation - Fresh water used

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

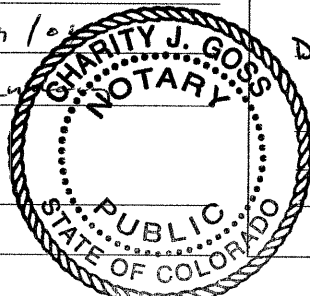
Title: Regulatory Compliance Specialist Date: 1/9/04

Subscribed and sworn to before me this 9th day of Jan

2004

Notary Public: Charity J. Goss

Date Commission Expires: 4/4/2007



KCC Office Use ONLY

Deny Letter of Confidentiality Attached DPW

If Denied, Yes Date: 012-04 GD

Wireline Log Received

Geologist Report Received

UIC Distribution

My Commission Expires 04/04/2007

X

Operator Name: J.M. Huber Corproation Lease Name: Burch Well #: 8-17 29-12
 Sec. 17 Twp. 29 S. R. 12 East West County: Elk

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 KANSAS CORPORATION COMMISSION

JAN 12 2004

CONSERVATION DIVISION
 WICHITA, KS

List All E. Logs Run:

Litho-Density, Compensated Neutron Array
 Induction-Gamma Ray-Caliper; Cement Bond &
 Gamma Ray.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Conductor	12 1/4"	8 5/8	24	141	Blue Star	100	Cal. Chl. 3%
Production	7 7/8"	5 1/2	17	2100	Blue Star	240	10.5 / 13.2 ppg
Production	7 7/8"	5 1/2	17	DV @ 862	Blue Star	225	10.5 / 13.2 ppg

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		50 jts 2 7/8", J-55	1721	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
12/12/03		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	TSTM	171 bbls	0	N/A

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease (If vented, Submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____

KCC Form ACO-1 Attachment:
Well:

Perforation Record
Burch 8-17 29-12

Shots Per Foot	Perforation Record - Bridge Plugs Set/Type Specify Fotage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 (21 holes)	1229-1234 Hushuckney	400 gals 15% HCL & Frac w/ 438 bbls 2% KCL & 9600 lbs 20/40 sd	STG 3
4 (17 holes)	1276-1280 Mound City		STG 3
4 (9 holes)	1475-1477 Unnamed	450 gals 15% HCL & Frac W/ 453 bbls 2% KCL & 11700 lbs 20/40 sd	STG 2
4 (13 holes)	1521-1524 Summit		STG 2
4 (17 holes)	1534-1538 Mulky		STG 2
6 (25 holes)	1592-1596 Bevier	Water Frac W/ 420 bbls 2% KCL & 10915 lbs 20/40 sd	STG 1
6 (25 holes)	1607-1611 V-Coal		STG 1

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2004

CONSERVATION DIVISION
WICHITA, KS

JAN 12 2004

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
WICHITA, KS
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

NO 4903

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called On	On Location	Job Began	Job Completed
9-7-03					7:00 pm	9:00 pm	10:15 am	10:45 am
Owner J.M. Huber Corporation		Contractor C E G Drig			Charge To J.M. Huber Corporation			
Mailing Address 1050 17 th Street Suite 700		City DENVER			State CO. 80265			
Well No. & Form Burch # 8-1729-12		Place EIK			State KS			
Depth of Well 14 1/2	Depth of Job 130	Casing New	Size 8 5/8	Weight 24	Size of Hole Amt. and Kind of Cement 12 1/4 110 Reg	Cement Left in casing by	Request Necessity 40 feet	
Kind of Job SURFACE/PIPE					Drillpipe	Rotary	Cable	Truck No. # 25

Price Reference No. #1

Price of Job 425.00

Second Stage

Mileage 30 67.50

Other Charges

Total Charges 492.50

Remarks Safety Meeting Rig up to 8 5/8 casing. Break circulation w/ 10 Bbl DyE water. Mix 110 SKs Reg cement w/ 3% CACIZ 1/4 Flocele. Shut Down. Release Plug. Displace w/ 6 3/4 Bbl Fresh water. 6 Bbl cement returns to pit. Close 8 5/8 casing in. Job complete, Tear Down.

Cementor Russell McCloy

Helper Troy - Alan - JASON District Eureka State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Thank you *[Signature]* Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
110	SKs Regular cement	7.75	852.50
310	1b's CACIZ 3%	108.50	108.50
25	1b's Flocele 1/4 lb per SK	1.00	25.00
4	hrs 80 Bbl VAC Truck	65.00	260.00
1	load water	16.50	16.50
1	8 5/8 wooden Plug	45.00	45.00
2	8 5/8 Centralizers	40.00	80.00
Plugs	110 SKs Handling & Dumping	.50	55.00
	517 Ton Mileage 30	.80	124.08
	Sub Total		2059.08
	Discount		
	Delivered by Truck No. #10		
	Delivered from Eureka		
	Signature of operator Russell McCloy		
	Sales Tax 6.3%		129.72
	Total		2188.80

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SEP 25 2003

APPE
Cement
Service
CO-88

JAN 12 2004

**BLUE STAR
ACID SERVICE, INC.**

CONSERVATION DIVISION
WICHITA, KS
PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4909

Date	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location	Job Began	Job Completed
9-12-03					10:30 AM	1:00 PM	1:50	6:45
Owner J.M. Huber Corporation		Contractor C + G Drlg. Co			Charge To J.M. Huber Corporation			
Mailing Address 1050 17 th Street S. # 700		City Denver			State Colorado			

Well No. & Form Burch 8-17 29-12	Place	County	State
		EIK	KANSAS
Depth of Well 2120	Depth of Job 2031'	Casing New (Used)	Size 5 1/2 Weight 17#
Kind of Job Longstring	Drillpipe	(Rotary Cable)	Truck No. # 21 + 12

Price Reference No. #1	Date	Remarks
Price of Job 665.00	9/29/03	Safety meeting D.V Tool (911' K.B) Stage Plug at 2031'
Second Stage 600.00	8-17	Break Circulation w/ 10 Bbl water, Mix 100 SKs LEAD AT 10.5"
Mileage 135.00	Well #	TAil w/ 140 SKs AT THICKSET AT 13.2" SHUT DOWN, DROP PLUG
Other Charges 665.00	Stand By	DISPLACE w/ 47 Bbl water. Final Pump PSI 500 # Bump Plug
Total Charges 2065.00	860308	to 1000' check float float held. Drop Trip Bomb, wait 10
	Approved	M.W set D.V. Tool AT 800 PSI. Pump 5 Bbl water. Rig up
		M.D Pump wash out excess cement Approx 20 Bbl. 1 st stage complete
		2 nd STAGE Safety Meeting, Rig up to 5 1/2 casing, Break
		Circulation w/ 10 Bbl water, Mix 125 SKs LEAD cement AT 10.5"

Cement	Russell McCarty	300 water Final PSI 400 Bump Plug 1900' float held	GOOD cement RETURNS TO SURFACE.
Helper	MIKE-STEVE - JUSTIN Jim	Dist. EUREKA	State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SKs Regular cement (LEAD cement 1 st)	7.75	775.00
375	Gel 4% MIXED w/ LEAD cement (stage)	9.50	3563
140	SKs Thick set cement (TAIL cement 1 st stage)	10.75	1505.00
125	SKs Regular cement (LEAD cement 2 nd stage)	7.75	968.75
100	SKs Thick set cement (TAIL cement 2 nd stage)	10.75	1075.00
470	Gel 4% mixed w/ LEAD cement (2 nd stage)	9.00	4230
7 hr	80 Bbl VAC TRUCK 1 st TRUCK	65.00	455.00
7 hr	80 Bbl VAC TRUCK 2 nd TRUCK	65.00	455.00
30	Floccle 1/4 16 PER/SK MIXED w LEAD cement 2 nd stage	1.00	30.00
9 hrs	80 Bbl VAC TRUCK (HAUL 6 LOADS water on 9-10-03 Fill Frac For cement Job)	65.00	585.00
6	heads water	5.00	30.00
	465 SKs Handling & Dumping	.50	232.50
	13.75 Miles Mileage 30	.80	1102.50
	Sub Total		8886.53
	Discount		
	Sales Tax 6.3%		559.85
	Total		9446.38

RECEIVED
SEP 28 2003

Delivered by Truck No. # 7422
Delivered from EUREKA
Signature of operator Russell McCarty



Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

January 12, 2004

J. M. Huber Corporation
1050 17th Street, Suite 700
Denver, CO 80265
Denver, CO 80265

RE: API Well No. 15-049-22394-00-00
BURCH 8-17-29-12
SENE, 17-29S-12E
ELK County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on January 12, 2004. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by January 26, 2004. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|---|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input checked="" type="checkbox"/> Copies of all electric wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Sharon Ahtone
Production Department