

ORIGINAL

SEP 27 2002

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5798
Name: Michael D. Weilert Oil Co.
Address: 866 230th Ave
City/State/Zip: Hays, KS. 67601
Purchaser: NCRA
Operator Contact Person: Michael D. Weilert
Phone: (785) 628-3040
Contractor: Name: A and A Drilling
License: 30076
Wellsite Geologist: Michael D. Weilert and Jerry Green

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

2/18/02 2/26/02 3/14/02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25121-0000
County: Ellis
E/2 SE SW Sec. 5 Twp. 14 S. R. 19 East West
660 feet from (S) N (circle one) Line of Section
3035 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Riedel Well #: 1-B
Field Name: Irvin
Producing Formation: Congl. sand
Elevation: Ground: 2237 Kelly Bushing: 2242
Total Depth: 3885 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 211 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1545 Feet
If Alternate II completion, cement circulated from 1545
feet depth to Surface w/ 375 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 27.500 ppm Fluid volume 250 bbls
Dewatering method used No free water to remove Air dry
and cover
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael D. Weilert
Title: President Date: 9-23-02
Subscribed and sworn to before me this 24th day of September, 2002.

Notary Public: Crystal Heyka
Date Commission Expires: 4/20/06

NOTARY PUBLIC
CRYSTAL HEYKA
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4/20/06

KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
If Denied, Yes Date: 09-30-02 (D)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Michael D. Weilert Oil Co. Lease Name: Riedel Well #: 1-B
 Sec. 5 Twp. 14 S. R. 19 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: RADIATION GUARD LOG

Drill Stem Tests reported on the enclosed Geologist Report

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1516	-1556
Topeka	3238	-996
Heebner	3492	-1250
Toronto	3516	-1274
LKC	3538	-1296
BKC	3784	-1542
Congl. sand	3880	-1638
RTD	3885	-1643

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8 5/8	28	211	60/40 Poz	160	3% CC 2% Gel
Production	7-7/8"	5 1/2	15 1/2	3881	ASC	165	2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	3881		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
3/14/02		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
15 Bbls			150		40

Disposition of Gas: Vented Sold Used on Lease (if vented, Sumit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3881-3885

ALLIED CEMENTING CO., INC.

10277

Federal Tax I.D.# XXXXXXXXXX

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell
2-19-07

DATE <i>2/1/07</i>	SEC. <i>5</i>	TWP. <i>14</i>	RANGE <i>19</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Revel</i>	WELL # <i>1-B</i>		LOCATION <i>1100 7w</i>		COUNTY <i>Ell</i>	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR <i>A 9 A Dols</i>	OWNER
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/2</i> T.D. <i>225</i>	CEMENT
CASING SIZE <i>P-34</i> DEPTH	AMOUNT ORDERED
TUBING SIZE DEPTH	<i>160 lb 60/40 3-2</i>
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	COMMON @
MEAS. LINE SHOE JOINT	POZMIX @
CEMENT LEFT IN CSG. <i>15</i>	GEL @
PERFS.	CHLORIDE @
DISPLACEMENT <i>13 bbls</i>	@

RECEIVED
MAR 27 2006

KCC WICHITA

EQUIPMENT		
PUMP TRUCK CEMENTER <i>B. II</i>		
# <i>345</i> HELPER <i>Dave</i>		
BULK TRUCK		
# <i>202</i> DRIVER <i>Glen</i>		
BULK TRUCK		
# DRIVER		TOTAL

REMARKS:

SERVICE

<i>Surface well 221</i>	DEPTH OF JOB
<i>Cement w/ 160 lb 60/40 3-2</i>	PUMP TRUCK CHARGE
<i>Pump plug w/ 13 bbls</i>	EXTRA FOOTAGE @
<i>Cement did circ.</i>	MILEAGE @
	PLUG <i>Forward</i> @
	@
	@

CHARGE TO: *Michael Dweilerc*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or

TOTAL _____

ALLIED CEMENTING CO., INC.

6111

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: K

DATE <u>6-4-02</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>9:00 pm</u>	JOB START	JOB FINISH <u>10:00 pm</u>
LEASE <u>Riedel</u>	WELL # <u>1-B</u>	LOCATION <u>Yocemento 4 1/2 2w</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Randys Well

TYPE OF JOB Port Collar

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL Bainhart DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT

AMOUNT ORDERED 375 6 1/4 10 90 gal

used 200 s

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

RECEIVED
MAR 27 2006

KCC WICHITA

EQUIPMENT

PUMP TRUCK CEMENTER Mike

345 HELPER Bill

BULK TRUCK

264 DRIVER Bill

BULK TRUCK

_____ DRIVER _____

TOTAL _____

REMARKS:

Installed plug to 1000'
Case hole opened to 1000'
2 1/2" x 2 1/2" casing closed to 700'
Permitted to 700' - Run 5 gals case
clean

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Mike Weiland

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment
and furnish cementer and helper to assist owner or
contractor to do work as is listed. The above mentioned