

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: EOTT  
Operator Contact Person: Vicki Carder  
Phone: (620) 629-4200  
Contractor: Name: Best Well Service  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl, Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: OXY USA, Inc.  
Well Name: Bailey C-2

Original Comp. Date: 10/03/92 Original Total Depth: 4800  
 Deepening  Re-perf.  Conv. To Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. 070306  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
03/23/03 04/24/03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

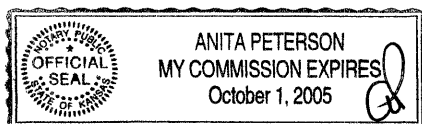
API No. 15 - 055-21120-0002  
County: Finney  
C - W/2 - NE - SW Sec. 27 Twp. 22 S. R. 34W  
1980 feet from S N (circle one) Line of Section  
3630 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Bailey C Well #: 2  
Field Name: SE Amazon  
Producing Formation: Lansing, Marmaton, St. Louis  
Elevation: Ground: 2944 Kelly Bushing: 2957  
Total Depth: 4800 Plug Back Total Depth: 4755  
Amount of Surface Pipe Set and Cemented at 1970 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp, \_\_\_\_\_ S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder  
Title: Capital Project Date August 29, 2003  
Subscribed and sworn to before me this 29<sup>th</sup> day of Aug.  
20 03  
Notary Public: Anita Peterson  
Date Commission Expires: Oct 1, 2005



KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: 09-11-03  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Side Two

Operator Name: OXY USA Inc. Lease Name: Bailey C Well #: 2  
 Sec. 27 Twp. 22 S. R. 34W  East  West County: Finney

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface					C		
Production					C		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	3921-4073	C	75	Premium Neat, .5% FLA-322
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4710-4717	23500 gls Cross Linked Gel, 23500# 20/40 Sand, 1000 gls 15% FENE	
3	4380-4390	1000 gls 15% FENE	
4	4184-4190, 4176-4178	1000 gls 15% HCL	
3	4040-4050	1000 gls 15% FENE	
		Treat 4284-4291 w/1000 gls 15% FENE	

TUBING RECORD	Size 2 3/8	Set At 4713	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 04/24/03	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil BBLs 22	Gas Mcf 0	Water Bbls 41	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled 4040-4050, 4176-4190  
 4284-4291, 4380-4390, 4710-4717  
 (If vented, Submit ACO-18)  Other (Specify) \_\_\_\_\_



INVOICE NO.
Date 4-15-03
Customer ID

Subject to Correction

<b>FIELD ORDER</b> 5451		
Lease BAILEY	Well # C-2	Legal 27-225-340
County Finney	State KS	Station LIBERAL
Depth 4040	Formation LANSING H'	Shoe Joint
Casing 5 1/2	Casing Depth	TD
Customer Representative DAVID RICE		Treater SHAUN FREDERICK

CHARGE

OXY USA Inc

AFE Number	PO Number
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Materials Received by **X** David Rice

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D100	75 sk	PREMIUM	✓			
C195	12 lb	FLA-322	✓			
E 107	75 sk	CMT Service Charge				
E100	1 way	UNITS 1 MILES 70				
E 104	249 TM	TONS 6 MILES 70				
R309	1 ea	EA. 4 hrs PUMP CHARGE				
Discounted TOTAL PLUS TAX						2587.54

RECEIVED  
SEP 02 2003  
KCC WICHITA



# TREATMENT REPORT

Customer ID	Date	
Customer	4-15-03	
Lease	Lease No.	Well #
BAILEY		C-2

Field Order #	Station	Casing	Depth	County	State
6461	LIBERAL	5 1/2		Finney	KS
Type Job	Formation		Legal Description		
Squeeze (old well)	LANSING H'		27-225-34W		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2	2 7/8			25 SK PREM W/				
Depth	Depth	From	To	Pre-Pad	Max		5 Min.	
	3919	4040	4050	1.5% FLA-322				
Volume	Volume	From	To	Pad	Min		10 Min.	
	22.6			50 SK PREM NEAT				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1000	1000							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
2 7/8	68							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
	3919			WATER				

Customer Representative	Station Manager	Treater
DAVID RICE	DIRK MORRIS	SHAUN FREDERICK

Service Units	26	68	71	38
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1430					ON LOCATION
1435					PRE-JOB SAFETY MEETING
1440					RIG UP PIT.
1516		2000			PSI TEST
1521	∅		50	3	LOAD BACK SIDE
1534	500		-	-	50 BBLs IN LOADED / TAKE TO SCOOP
1535		∅	18	2.5	INJECTION TEST
1539		900	-	2.5	12.7 BBLs IN LOAD TUBING
1540		750	-	2.5	ESTABLISH INJECTION RATE
1545		200	6	2	PUMP 25 SK PREM W/ FLA-322 @ 15"
1548		500	10.5	2	PUMP 50 SK PREM @ 15.8"
1552					SHUT DOWN / WASH LINES TO PIT
1558		∅	21	2.5	PUMP DISP
1603		120	-	1	11.7 BBLs IN CATCH CNT / SLOW RATE
1607		100-1000	-	1.25	10 BBLs IN WALK <del>PSE</del> PSE UP
1623			-		21 BBLs IN / SHUT DOWN WAIT 5 min
1624		1000		1.25	WALK TO 1000 / SHUT DOWN
1626		400			RELEASE PRESSURE / FLOWING BACK / SHUT.
1628		1000		1.25	WALK PSI TO 1000
1630					SHUT DOWN / WAIT
1643		650			RELEASE PSE / FLOW BACK / SHUT IN

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# TREATMENT REPORT

Customer ID		Date	
Customer			
Lease		Lease No.	Well #

Field Order #	Station	Casing	Depth	County	State
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Type Job	Formation	Legal Description
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					JOB LOG CONTINUED
1644		1000	-	1.25	WALK UP TO 1000 PSI
1645					SHUT DOWN / WAIT
1646		1000	-	1.25	WALK TO 1000 PSI
1647					SHUT DOWN
1649				-	RELEASE PRESSURE
1655		1000		1.25	WALK UP TO 1000 PSI
1658					SHUT DOWN
1717					RELEASE PRESSURE / release PKR
1722	500		600	2.5	Reverse OUT
1747					PULL 5 STANDS
1805		500	1	1.25	PRESSURE TO 500 PSI
1806					SHUT DOWN
1830					JOB COMPLETE

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