

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31430  
Name: WHITE EAGLE RESOURCES CORPORATION  
Address: P.O. Box 270948  
City/State/Zip: Louisville, CO 80027  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Janeczko  
Phone: (303) 665-1496  
Contractor: Name: Discovery Drilling CO., Inc.  
License: 31548  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12/7/00    12/15/00    12/16/00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 063-21,555-0000  
County: Gove  
C - SE - SW Sec. 24 Twp. 13 S. R. 30W  East  West  
660 feet from (S) / N (circle one) Line of Section  
3300 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: James P. Losey Trust Well #: 1  
Field Name: Un-Named  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2864 Kelly Bushing: 2872  
Total Depth: 4495 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 226.56 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2324 Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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CONSERVATION DIVISION

AUG 02 2001

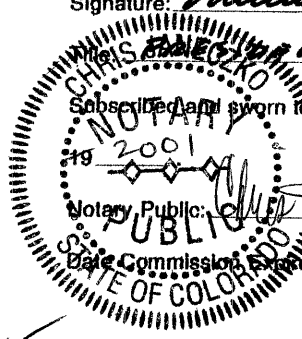
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael G. Janeczko  
Date: 7/15/01

Subscribed and sworn to before me this 15<sup>th</sup> day of July

Notary Public: Michael G. Janeczko  
Date Commission Expires: 01/23/02



KCC Office Use ONLY  
 Letter of Confidentiality Attached / DPW  
If Denied, Yes  Date: 08-08-01  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: WHITE EAGLE RESOURCES CORPORATION Lease Name: James P. Key Trust Well #: 1  
 Sec. 24 Twp. 13 S. R. 30W  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Dual Cmp Porosity Gamma ray/Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhydrite</td> <td>2304</td> <td>+568</td> </tr> <tr> <td>Topeka</td> <td>3667</td> <td>-795</td> </tr> <tr> <td>Heebner</td> <td>3884</td> <td>-1012</td> </tr> <tr> <td>Lansing</td> <td>3923</td> <td>-1051</td> </tr> <tr> <td>Marmaton</td> <td>4243</td> <td>-1371</td> </tr> <tr> <td>Cherokee</td> <td>4436</td> <td>-1561</td> </tr> <tr> <td>Mississippian</td> <td>4490</td> <td>-1618</td> </tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2304	+568	Topeka	3667	-795	Heebner	3884	-1012	Lansing	3923	-1051	Marmaton	4243	-1371	Cherokee	4436	-1561	Mississippian	4490	-1618
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	226.56	60/40Poz	150	2%Gel&3%CC
Production St.	7 7/8	5 1/2	14	4494	ASC	235	
				Port Collar @ 2324'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	surf to 2324		450	Lite 1/4 # sack floseal
	surface		125	Lite " " "

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
n.a.	Drilled 4 3/4" O.H. to TD 4537'	none	
<div style="border: 1px solid black; padding: 5px; display: inline-block;">                         RECEIVED                          KANSAS CORPORATION COMMISSION                          AUG 02 2001                          CONSERVATION DIVISION                     </div>			

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>4491.92'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>1/30/01</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>102</u>	Gas Mcf <u>0</u>	Water Bbls. <u>Tr</u>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

*(If vented, Sumit ACO-18.)*

# ALLIED CEMENTING CO., INC.

8340

Federal Tax I.D.# [REDACTED]

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>1-8-00</u>	SEC. <u>24</u>	TWP. <u>13</u>	RANGE <u>30</u>	CALLED OUT <u>12:00 NOON</u>	ON LOCATION <u>3:35 PM</u>	JOB START <u>3:45 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>J.P. Lacey Trust</u>			WELL # <u>1</u>	LOCATION <u>4+23 Oct-20 North to farm</u>		COUNTY <u>GOVE</u>	STATE <u>Kansas</u>
OR (NEW) (Circle one)			<u>house w/ big antenna, trees on N side, take 1<sup>st</sup> section line to West.</u>				

CONTRACTOR Plains Well Service OWNER White Eagle

TYPE OF JOB <u>Backside</u>	CEMENT
HOLE SIZE _____ T.D. _____	AMOUNT ORDERED <u>125 ex 60/40 69% gel</u>
CASING SIZE _____ DEPTH _____	
TUBING SIZE <u>2 1/2</u> DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX <u>60*</u> MINIMUM _____	COMMON <u>75 ex</u> @ <u>2.55</u> <u>566.25</u>
MEAS. LINE _____ SHOE JOINT _____	POZMIX <u>50 ex</u> @ <u>3.25</u> <u>162.50</u>
CEMENT LEFT IN CSG. _____	GEL <u>6 ex</u> @ <u>9.50</u> <u>57.00</u>
PERFS. _____	CHLORIDE _____ @ _____
DISPLACEMENT _____	_____ @ _____

**EQUIPMENT**

<u>U.B.</u>	
PUMP TRUCK # <u>181</u>	CEMENTER <u>J.P. Drisking</u>
BULK TRUCK # <u>342</u>	HELPER <u>Burr</u>
BULK TRUCK # _____	DRIVER <u>Lonnie</u>
BULK TRUCK # _____	DRIVER _____

HANDLING <u>131 ex</u>	@ <u>1.05</u>	<u>137.55</u>
MILEAGE <u>131 x 04 x 35</u>		<u>183.40</u>
		TOTAL <u>1106.70</u>

**REMARKS:**

press tubing 500' + shut in  
press backside with h<sup>20</sup> 840'  
tie on casing & start w h<sup>20</sup> then mixed  
125 ex 60/40 69% gel, close backside,  
release press from tubing, & pump oil down  
braden head side up the tubing to wash  
sand off plug.

**SERVICE**

DEPTH OF JOB <u>860'</u>		
PUMP TRUCK CHARGE		<u>470.00</u>
EXTRA FOOTAGE _____	@ _____	
MILEAGE <u>35</u>	@ <u>3.00</u>	<u>105.00</u>
PLUG _____	@ _____	
		TOTAL <u>575.00</u>

CHARGE TO: White Eagle  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
_____	@ _____	
		TOTAL _____

*Thank you!*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____		
TOTAL CHARGE <u>1681.70</u>		
DISCOUNT <u>168.17</u>		IF PAID IN 30 DAY

SIGNATURE Ricky Popp RECEIVED  
KANSAS CORPORATION COMMISSION

Ricky Popp  
PRINTED NAME

AUG 02 2001

Net # 1513.53

# ALLIED CEMENTING CO., INC.

6751

Federal Tax I.D.# [REDACTED]

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

DATE <u>12-15-80</u>	SEC. <u>24</u>	TWP. <u>13<sup>s</sup></u>	RANGE <u>30<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START	JOB FINISH <u>3:00 AM</u>
LEASE <u>James P. Losey Trust</u>	WELL # <u>1</u>	LOCATION <u>Gove 45-5 1/2 W-N.S.</u>		COUNTY <u>Gove</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Discovery Drilling Co #1

TYPE OF JOB Production string

HOLE SIZE 7 7/8 T.D. 4495'

CASING SIZE 5 1/2 DEPTH 4494'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 36.09'

CEMENT LEFT IN CSG. 36.09'

PERFS.

DISPLACEMENT 111 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 235 sks ASC

500 gal WFR-2

<del>COMMON</del> <u>ASC</u>	<u>235 sks</u>	@	<u>9.05</u>	<u>2,126.75</u>
POZMIX		@		
GEL		@		
CHLORIDE		@		
<u>WFR-2</u>	<u>500 gal</u>	@	<u>1.00</u>	<u>500.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>248 sks</u>	@	<u>1.05</u>	<u>260.40</u>
MILEAGE	<u>4¢ per sk/mile</u>			<u>347.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

# 191 HELPER Lorraine

BULK TRUCK

# 218 DRIVER Andrew

BULK TRUCK

# DRIVER

TOTAL 3,234.35

REMARKS:

Mix 15 sks in R.H.

Mix 10 sks in M.H.

Pumped 500 gal WFR-2, Follow U/I

210 sks ASC, Displace 85 BBL, Lost

returns, gain Pressure 2 92 BBL

Pumped 111 BBL, Landal Plug 2 1000#

Float Held

[Signature]

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1,080.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35 miles</u>	@	<u>3.00</u>	<u>105.00</u>
PLUG	<u>5 1/2 Rubber</u>	@		<u>50.00</u>
		@		
		@		

TOTAL 1,235.00

CHARGE TO: White Eagle Resources, Corp

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

<u>1- Guide Shoe</u>	<u>5 1/2</u>			<u>150.00</u>
<u>1- AFU Insert</u>		@		<u>235.00</u>
<u>8- Turb Centralizers</u>		@	<u>60.00</u>	<u>480.00</u>
<u>1- Basket</u>		@		<u>128.00</u>
<u>1- Part Collar</u>		@		<u>1,750.00</u>
		@		

TOTAL 2,743.00

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX				
TOTAL CHARGE	<u>7,212.35</u>			
DISCOUNT	<u>- 721.23</u>			
Total =	<u>6,491.12</u>			

SIGNATURE Ruby Lopez

RECEIVED  
KANSAS CORPORATION COMMISSION

PRINTED NAME

AUG 02 2001

CONSERVATION DIVISION

# ALLIED CEMENTING CO., INC.

5410

Federal Tax I.D.#

SHIP TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Oakley*

DATE <i>1-6-01</i>	SEC <i>24</i>	TWP <i>13<sup>s</sup></i>	RANGE <i>30<sup>w</sup></i>	CALLED OUT	ON LOCATION <i>2:00 PM</i>	JOB START <i>3:00 PM</i>	JOB FINISH <i>7:45 PM</i>
LEASE <i>James P. Losey Trust</i>		WELL # <i>1</i>	LOCATION <i>Grove 4<sup>s</sup> 5<sup>1/2</sup> W N.S.</i>		COUNTY <i>Grove</i>	STATE <i>KS</i>	

OLD OR NEW (Circle one)

CONTRACTOR *Plains Well Services*

TYPE OF JOB *Port Collar*

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE *5/8* DEPTH \_\_\_\_\_

TUBING SIZE *2 1/2* DEPTH *40.50'*

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL *Port collar* DEPTH *2320'*

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT *Br Plug 4/20'*

OWNER *Same*

CEMENT

AMOUNT ORDERED

*450 SKS Lite 1/4 Flo Seal 2sk Sand & Side*

COMMON _____ @ _____	
POZMIX _____ @ _____	
GEL _____ @ _____	
CHLORIDE _____ @ _____	
<i>Lite 450 SKS @ 6.65</i>	<i>2,992.50</i>
<i>Flo Seal 113# @ 1.15</i>	<i>129.75</i>
<i>Sand 2 SKS @ 5.60</i>	<i>11.20</i>
HANDLING <i>487 SKS @ 1.05</i>	<i>511.35</i>
MILEAGE <i>4¢ per sk/mile</i>	<i>681.80</i>
	<b>TOTAL 4,326</b>

**EQUIPMENT**

PUMP TRUCK CEMENTER *Dean*

# *191* HELPER *Andrew*

BULK TRUCK \_\_\_\_\_

# *280* DRIVER *Lonnie*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

*Load Hole with oil. Tested B Plug To 1000' Held, pump 68 bbls salt water then spotted sand & disp. Tried to break circulation, NO Blown Mix 450sk cement had circulation off ton. Did NOT Circulate cement. Ran 3 joint in and wash tubing clean.*

*Thank you*

**SERVICE**

DEPTH OF JOB *40.50'*

PUMP TRUCK CHARGE *580.00*

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE *35 miles @ 3.00* *105.00*

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL 685.00**

CHARGE TO: *White Eagle Resources Corp*

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

**TOTAL** \_\_\_\_\_

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Richy Pop*

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