

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AG
September 11
Form Must Be Typ

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4476
 Name: Whiting Petroleum Corporation
 Address: 1700 Broadway, #2300, Two United Bank Center
 City/State/Zip: Denver, CO, 80202
 Purchaser: N/A
 Operator Contact Person: John Kellar
 Phone: (303) 837-1661
 Contractor: Name: Hurricane Well Service
 License: 32006
 Wellsite Geologist: Barry Gager
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: N/A
 Well Name: N/A
 Original Comp. Date: N/A Original Total Depth: N/A
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
 3/17/03 3/25/03 6/14/03
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 111-20414-00-00
 County: Lyon
SW NE NW NW Sec. 9 Twp. 20 S. R. 12 East West
653 feet from S / N (circle one) Line of Section
733 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Farr Well #: 9-11
 Field Name: Center
 Producing Formation: Cherokee
 Elevation: Ground: 1,152' Kelly Bushing: N/A
 Total Depth: 2,132' Plug Back Total Depth: 2,090'
 Amount of Surface Pipe Set and Cemented at 203 Ft
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set N/A Ft
 If Alternate II completion, cement circulated from N/A
 feet depth to N/A w/ N/A ex on
ART I 3/20/02 WBM
 Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content <1,500 ppm Fluid volume 1000 bt
 Dewatering method used Evaporation, hauloff
 Location of fluid disposal if hauled offsite:
 Operator Name: Curry Oil
 Lease Name: Curry #5, SWD License No.: 30776
 Quarter SE/4 Sec. 15 Twp. 22 S. R. 11 East West
 County: Greenwood Docket No.: #D-26,554

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 JUL 22 2003
 CONSERVATION DIVISION
 WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Gen. Whiting Petroleum Date: 7/18/03
 Subscribed and sworn to before me this 18th day of July
2003

KCC Office Use ONLY
 Letter of Confidentiality Attached DW
 If Denied, Yes No Date: 07-23-03 [Signature]
 Wireline Log Received
 Geologist Report Received

Operator Name: Whiting Petroleum Corporation Lease Name: Farr Well #: 9-11
 Sec. 9 Twp. 20 S. R. 12 East West County: Lyon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of a Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)
 List All E. Logs Run:

Dual Induction Resistivity Log
 Compensated-Neutron, PEL Density Micro Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Douglas Lime	586'	+570
Kansas City	1209'	-53
Marmaton	1455'	-299
Cherokee	1614'	-458
Mississippi	2002'	-846

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	203'	A	76 Sacks	2%Cacl2, 6% Gel
Production	7 7/8"	5 1/2"	15.5#	2,132'	OWC	155 Sacks	Thixotropic

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	N/A		

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PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4Jspf	1938 - 1945'	12,600 Gals FW	
4Jspf	1920 - 1922'	6,300 Gals FW	
4Jspf	1777 - 1779'	7,560 Gals FW	
4Jspf	1753 - 1755'	8,400 Gals FW	
4Jspf	1721 - 1723' and 1707 - 1709'	16,800 Gals FW	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	2,053'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 6/13/03 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	0	Trace	100	N/A	N/A

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

CONSERVATION DIVISION
 WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19744**

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-24-03	9107	Farr #9-11		9	26	12	2401	
CHARGE TO <u>Whiting Petroleum Corporation</u>				OWNER				
MAILING ADDRESS <u>1700 Broadway Suite 2300 Two united</u>				OPERATOR <u>Bank CTR</u>				
CITY & STATE <u>Denver Denver CO 80202-2300</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE <u>cement Pump</u>		525 ⁰⁰
5402	2112	<u>Casing Footage</u>		N/C
44045	one	<u>5 1/2 Rubber Plug</u>		37 ⁰⁰
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407		BLENDING & HANDLING		
		TON-MILES		247 ⁰⁰
		STAND BY TIME		
		MILEAGE		
	N/C	WATER TRANSPORTS <u>Ther water</u>		
		VACUUM TRUCKS		
		FRAC SAND		
1126	150 SK	CEMENT <u>OWC cement</u>		1650 ⁰⁰
			SALES TAX	114 ⁷⁵

Ravin 2790

ESTIMATED TOTAL 2574²⁵

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN: Otto J. Powers

CUSTOMER or AGENT (PLEASE PRINT) David L. Paul DATE _____

183201



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720
316/431-9210 • 1-800/467-8676

Sales Ticket

13981

O.D. Lowers

Date 3-24-03, 20__

Charge To Whiting

Mailing Address _____

City & State _____

Well No. & Farm _____ County _____

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CONSERVATION DIVISION
WICHITA, KS

set up to well pumped 15 bbl of water for a pad then mix + pumped 155 sacks of cement. we stopped pump + then flush pump + clear cement. then we wait to displace rubber to total depth 2112' which called for 50.26 bbl of water we pumped 40 bbl clean water. we lost from the pump truck could not pull the water that far. IF the water level would have been higher we could of ~~to~~ 50 we ~~the~~ put a house into the pit for of mud + pumped about 10 more bbl on the fill. Dave Reid said good enough we don't want to over displace call that good. Then we clean up to leave.

Weight of cement was 14.7

Dimit & Mind Casman



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER **19740**

LOCATION OTTAWA

FIELD TICKET

DATE 3-18-03	CUSTOMER ACCT # 9107	WELL NAME Farr #9-11	QTR/QTR	SECTION 9	TWP 20	RGE 12	COUNTY LY	FORMATION
CHARGE TO Whiting Petroleum corporation				OWNER				
MAILING ADDRESS 1700 Broadway suit 2300, Two W United Bank CTR				OPERATOR DAVE REID				
CITY & STATE Denver CO 80202-2300				CONTRACTOR LAYNE Christensen				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	one	PUMP CHARGE Cement Pumper		525.00
5402	203'	Casing Footage		N/C
1102	5	CALCIUM CHLORIDE		170.00
1118	3	PREMIUM Gel		35.40
1107	1	F10-seal		37.75
4111	3	8 3/8 centralizer		112.50
RECEIVED KANSAS CORPORATION COMMISSION JUL 22 2003 CONSERVATION DIVISION WICHITA, KS				
5407	65 miles	BLENDED & HANDLING		
		TON-MILES		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	N/C	VACUUM TRUCKS		
		FRAC SAND		
1104	76 sacks	CEMENT CLASS A		623.20
			SALES TAX	66.56
ESTIMATED TOTAL				1817.41

Ravin 2790

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN *OTD Powers*

CUSTOMER or AGENT (PLEASE PRINT) *David L. Nail*

DATE _____

183146

