

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Southern Star
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-5-02</u>	<u>9-10-02</u>	<u>9-27-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2003
CONSERVATION DIVISION
WICHITA, KS

API No. 15 - 125-30144-00-00
 County: Montgomery
C NE SE Sec. 3 Twp. 31 S. R. 15 East West
1983' FSL feet from S / N (circle one) Line of Section
663' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gutschenritter Well #: C4-3
 Field Name: Jefferson-Sycamore
 Producing Formation: Penn Coals
 Elevation: Ground: 909' Kelly Bushing: _____
 Total Depth: 1304' Plug Back Total Depth: 1265'
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1300
 feet depth to 0 w/ 170 sx cmt.
Act II w/ 3/21/06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content NA ppm Fluid volume 90 bbls
 Dewatering method used empty w/ vac trk and air dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dart Cherokee Basin Operating Co
 Lease Name: Scott 10 License No.: 33074
 Quarter NW Sec. 10 Twp. 31 S. R. 15 East West
 County: Montgomery Docket No.: D-24260

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Engr Asst Date: 4-8-03
 Subscribed and sworn to before me this 8th day of April,
19 2003.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____

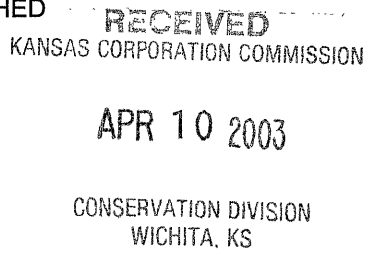
Karen L. Welton
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

Deny Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 04-23-03 (C)
Yes Wireline Log Received
AD Geologist Report Received Bill W
 _____ UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Gutschenritter Well #: C4-3
 Sec. 3 Twp. 31 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum SEE ATTACHED <div style="text-align: center;">  </div> CONSERVATION DIVISION WICHITA, KS
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1289'	50/50 Poz	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1113'-15', 915'-17', 857'-62', 823'-829'		
	1113'-1115'	250 gal 15% ac, 3025# sd & 180 BBL fl	
	915'-917', 857'-862', 823'-829'	450 gal 15% ac, 17500# sd & 145 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1146'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10/21/02	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	5	100	NA	NA

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig: 3			
API No. 15-			
Operator:		Dart Cherokee Basin Operating Co. LLC	
Address:		P.O. Box 177 Mason, MI 48854-0177	
Well No:	C4-3	Lease Name:	Gutshenritter
Footage Location:		1983 ft. from the	South Line
		663 ft. from the	East Line
Drilling Contractor:		McPherson Drilling LLC	
Spud date:	9/5/05	Geologist:	Gary Laswell
Date Completed:	9/9/02	Total Depth:	1304'

S. 3 T. 315 R. 15 E
Loc:
County: Montgomery

Gas Tests:
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Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	22'	
Type Cement:	Portland	
Sacks:	4	

Rig Time:
2 hrs. - Gas Test

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
lime	0	5	shale	356	386	coal	940	942
shale	5	14	lime	386	412	shale	942	960
lime	14	16	shale	412	514	oil sand	960	963
shale	16	78	lime	514	544	sand/shale	963	1014
lime	78	80	shale	544	552	coal	1014	1015
shale	80	137	lime	552	567	shale	1015	1039
lime	137	143	shale	567	690	lime	1039	1043
shale	143	149	coal	690	691	shale	1043	1066
sand	149	168	shale	691	696	sand	1066	1116
lime	168	171	pink lime	696	717	coal	1116	1117
coal	171	172	shale	717	731	sand/shale	1117	1155
lime	172	183	oil sand	731	779	coal	1155	1159
shale	183	215	1st Oswego	779	808	sand	1159	1201
lime	215	224	Summit	808	812	Mississippi	1201	1304
shale	224	239	2nd Oswego	812	833			TD
sand	239	248	Mulky	833	843			
sand/shale	248	253	3rd Oswego	843	848			
shale	253	263	shale	848	880			
lime	263	314	coal	880	882			
sand/shale	314	325	shale	882	890			
shale	325	343	coal	890	891			
sand/shale	343	355	shale	891	921			
coal	355	356	sand/shale	921	940			

ORIGINAL

APR 10 2003

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT

TICKET NUMBER 14530
LOCATION Chanute, KS
FOREMAN Jim Green

#C4-3

DATE	CUSTOMER ACCT #	WELL NAME	QTR/CTR	SECTION	TWP	RGE	COUNTY	FORMATION
9-10-02	2368	Gutshenitter		3	31	15	MO	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

HOLE SIZE	6 3/4"
TOTAL DEPTH	1500'
CASING SIZE	4 1/2"
CASING DEPTH	1289' Insert Valve 1265'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
SURFACE PIPE	THEORETICAL	INSTRUCTED
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement One Well

389 PU 56, 128 PT OP, 122 BT HR, 121 1/2, T-78 RH

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation, mix and pump 250 gal to flush hole, followed with 15 bbls Dyemarker, with mud flush. Mix and pump 175 gal 50% Premix cement with 5% Gilsenite, 5% Salt, 2 bags 4 1/2" x 10' Seal (100SK). Flush pump clean at cement. Pump 4 1/2" rubber plug to total depth of casing circulating cement to surface, (5 ABbs cement return) Pressure up to 900" PSI held good set float, check with wireline set at 1265'.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	200' psi
FINAL DISPLACEMENT	
ANNULUS	
MAXIMUM	900' psi
MINIMUM	
AVERAGE	
ISIP	500' psi
5 MIN SIP	
15 MIN SIP	

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED M. J. Taylor TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.