

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser:
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: **RECEIVED**

Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

April 6, 2003 April 10, 2003
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30250 - 00-00

County: Montgomery

SW - SW - Sec. 28 Twp. 31 S. R. 16 East West

602 feet from (S) N (circle one) Line of Section

361 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: B. Beurskens Well #: 13-28

Field Name: Jefferson-Sycamore

Producing Formation: Cherokee Coals

Elevation: Ground: 793 Kelly Bushing: 796

Total Depth: 1160 Plug Back Total Depth: 1124

Amount of Surface Pipe Set and Cemented at 42 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from 1154

feet depth to Surface w/ 150

_____ sx cmt. **Alt II w/ 150 3/3/06**

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Jeff Mohajir* **09/10**

Title: Agent Date: 8-4-03

Subscribed and sworn to before me this 4 day of August

2003

Notary Public: *Sherry K. Watson*

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

Date Commission Expires: _____

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY

Deny Letter of Confidentiality Attached **DPW**

If Denied, Yes Date: 08-06-03 **(S)**

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Layne Christensen Canada, Ltd. Lease Name: B. Beurskens Well #: 13-28
 Sec. 28 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Pawnee Lime 536 KB 260 Excello Shale 677 KB 119 V Shale 731 KB 65 Weir - Pitt Coal 848 KB -52 Mississippian 1077 KB -281
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4	8.65	23	42	Portland	25	
Casing	7 7/8	5.5	15.5	1154	Thixotropic + Gilsomite	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

RECEIVED
 KANSAS CORPORATION COMMISSION
AUG 05 2003
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.)
 Other (Specify) _____

AUG 05 2003

CONSERVATION DIVISION
WICHITA, KS

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
B. Beurskens 13-28
¼SW, ¼SW, 650' FSL, 370' FWL
Section 28-T31S-R16E
MONTGOMERY COUNTY, KANSAS

Drilled: April 7 – 9, 2003
Logged: April 9, 2003
A.P.I.# 125-30250-00-00
Ground Elevation: 790'
Depth Driller: 1160'
Depth Logger: 1157'
Drilled with Mud, surface to 1160'
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5" @ 1154.7
Cemented by Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR to 1157'

FORMATION	TOPS (in feet below ground level)
Kansas City Group	Surface (Nellie Bly Formation)
Lenapah Lime	332
Altamont Lime	370
Mulberry	529.6
Pawnee Lime	533
Anna Shale	553
First Oswego	612
Summit Coal/Little Osage	645
Excello Shale	674
Mulky Coal	681.6
Iron Post	703.6
V-Shale	728
Mineral Coal	769
Tebo Coal	833.3
Weir Pitt Coal	844.6
Blue Jacket	887
Rowe Coal	1002
Riverton Coal	1052.7
Mississippian	1074

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

Nº 4408

Date 4-9-03	Customer Order No.	Sect. 28	Twp. 31S	Range 16E	Truck Called Out 8:30 PM	On Location 10:20 PM	Job Began 11:00 PM	Job Completed 11:45 PM
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State MO. 64105			
Well No. & Form B. Beurskens #13-28		Place Montgomery			State KS			
Depth of Well 1160'	Depth of Job 1154'	Casing (New) Size 5 1/2 (Used) Weight 15.50#	Size of Hole Amt. and Kind of Cement 7 7/8 150 SKS		Cement Left in casing by		Request (Necessity) 30' feet	
Kind of Job Longstring P.B.T.D. 1124'					Drillpipe	Rotary Cable		Truck No. #12

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 60 >	135.00
Other Charges	
Total Charges	800.00

Remarks **Safety Meeting: Rig up to 5 1/2 casing. Break Circulation. Pump 15 Bbl fresh water. Mixed 150 SKS Thick Set Cement with 10 # Gilsonite per/sk @ 13.4 # per/GAL. Shut down. Wash out Pump & Lines. Release Plug. Displace with 27.0 Bbl fresh water, @ 2 BPM. Final Pumping Pressure 550 PSI. Bump Plug to 1150 PSI. Wait 5 minutes. Check float. Float Held. Good Cement Returns to Surface = 6 Bbl Slurry = 19 SKS. Job Complete. Rig down.**

Cementor **Kevin McCoy**
 Helper **Mike, Justin, Ross** District **EUREKA** State **KS**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
 Thank You **Robert Walker** Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
150 SKS	Thick Set Cement	10.75	1612.50
1500 #	Gilsonite 10 # per/sk	.30	450.00
RECEIVED KANSAS CORPORATION COMMISSION			
AUG 05 2003			
3 Hrs	80 Bbl VAC TRUCK #20	60.00	180.00
1	Load City Water.	20.00	20.00
CONSERVATION DIVISION WICHITA, KS			
1	5 1/2 Top Rubber Plug	40.00	40.00
		150 SKS Handling & Dumping	.50
		8.25 TONS Mileage 60	.80
			3573.50
Delivered by Truck No. #22		Discount	
Delivered from EUREKA		Sales Tax 6.3%	
Signature of operator Kevin McCoy		Total 3798.63	

AUG 05 2003

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