

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152
Name: Shawnee Oil & Gas, LLC
Address: 106 West 14th Street, 7th Floor
City/State/Zip: Kansas City, MO 64105
Purchaser: _____
Operator Contact Person: Jeff Mohajir
Phone: (816) 474-7777
Contractor: Name: Layne Christensen Canada, Ltd.
License: 32999
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>April 14, 2003</u>	<u>April 16, 2003</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30272 - 00-00
County: Montgomery
SE SW _____ Sec. 10 Twp. 32 S. R. 16 East West
667 feet from (S) N (circle one) Line of Section
1799 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Romans Well #: 14-10
Field Name: Brewster

Producing Formation: Cherokee Coals
Elevation: Ground: 891 Kelly Bushing: 894
Total Depth: 1243 Plug Back Total Depth: 1212
Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1242
feet depth to Surface w/ 170 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:

Operator Name: RECEIVED
Lease Name: KANSAS CORPORATION COMMISSION License No.: _____
Quarter _____ Sec. AUG 13 2003 R. _____ East West
County: _____ Docket No.: _____
**CONSERVATION DIVISION
WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8-12-03
Subscribed and sworn to before me this 12 day of August,
2003.
Notary Public: [Signature]
Date Commission Expires: _____

SHERRY K. WATSON
Notary Public - Notary Seal
STATE OF MISSOURI
Jackson County

My Commission Expires Nov. 20, 2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: 8-14-03 [Signature]
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Shawnee Oil & Gas, LLC. Lease Name: Romans Well #: 14-10
 Sec. 10 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>611 KB</td> <td>283</td> </tr> <tr> <td>Excello Shale</td> <td>759 KB</td> <td>135</td> </tr> <tr> <td>V Shale</td> <td>811 KB</td> <td>83</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>926 KB</td> <td>-32</td> </tr> <tr> <td>Mississippian</td> <td>1183 KB</td> <td>-289</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	611 KB	283	Excello Shale	759 KB	135	V Shale	811 KB	83	Weir - Pitt Coal	926 KB	-32	Mississippian	1183 KB	-289
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4	8.65	23	42	Portland	25	cacl2 3%
Casing	7 7/8	5.5	15.5	1243	Thixotropic + Gilsontite	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2003 CONSERVATION DIVISION WIC-1776-125	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

GEOLOGIC REPORT

LAYNE CHRISTENSEN CANADA, LTD.
Romans 14-10
¼SE, ¼SW, 667' FSL, 1799' FWL
Section 10-T32S-R16E
MONTGOMERY COUNTY, KANSAS

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 13 2003

CONSERVATION DIVISION
WICHITA, KS

Drilled: April 14 – 15, 2003
Logged: April 15, 2003
A.P.I.# 125-30272-00-00
Ground Elevation: 891'
Depth Driller: 1222
Depth Logger: 1222
Drilled with Air from surface to 1222
Drilled with Water, N.A.
Surface Casing: 8.65" @ 42'
Production Casing: 5.5" @ 1242.5
Cemented by: Blue Star
Open Hole Logs (Osage Wireline) : High Resolution Compensated Density
Neutron; Dual Induction SFL/GR to 1222'

FORMATION.....TOPS (in feet below ground surface)

Kansas City Group	Surface (Cottage Grove Sandstone)
Base of KC Group	353
Lenapah	402
Altamont Lime	446
Pawnee Lime.....	608
Anna Shale.....	625
Peru Sandstone	634
First Oswego	696
Summit Coal/Little Osage.....	726
Excello Shale	756
Mulky Coal	762
Iron Post.....	782.8
V-Shale	808
Croweburg Coal	811.8
Fleming	820.4
Mineral Coal.....	847.4
Tebo Coal.....	904
Weir Pitt Coal	923.2
Riverton Coal	1165
Mississippian.....	1180

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 4462

Date 4-16-03	Customer Order No.	Sect. 10	Twp. 32S	Range 16E	Truck Called Out 9:00 PM 4-15	On Location 11:10 PM	Job Began 1:32 AM	Job Completed 2:30 AM
Owner SHAWNEE OIL & GAS LLC		Contractor LAYNE CHRISTENSEN			Charge To SHAWNEE OIL & GAS LLC			
Mailing Address 106 West 14th Street 7th Floor		City KANSAS CITY			State MO. 64105			
Well No. & Form ROMANS # 14-10		Place Montgomery 7th		County Ks		State		
Depth of Well 1241'	Depth of Job 1242'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 5 1/2	Weight 15.50	Size of Hole Amt. and Kind of Cement 170 SKS	Cement Left in casing by	Request <input checked="" type="radio"/> Necessity 30' feet	
Kind of Job Longstring		P.B.T.D. 1212'			Drillpipe	<input checked="" type="radio"/> Rotary <input type="radio"/> Cable		
				Tubing	Truck No. #12			

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage 607	135.00
Other Charges	
Total Charges	800.00

Remarks **Safety Meeting: Rig up to 5 1/2 Casing. Break Circulation. Pump 10 BBL Fresh water, 5 BBL Pre Flush, 5 BBL Water Spacer. Mixed 170 SKS Thick Set Cement with 10# Gilsomite per/sk @ 13.5# per/gal, Shut down. Wash out Pump & Lines. Release Plug. Displace with 29.5 BBL Fresh' water @ 2BPM. FINAL Pumping Pressure PSI. Bump Plug to 1500 PSI. Wait 5 minutes. Check Float. Float Held. Good Cement Returns to Surface = 7 BBL Slurry = 22 SKS. Job Complete. Rig down.**

Cementor **Kevin McCoy**
 Helper **Mike, Justin, Jim** District **EUREKA** State **Ks**
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank You x **Robert Will**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
170 SKS	Thick Set Cement	10.75	1827.50
1700 #	Gilsomite 10# per/sk	.30	510.00
RECEIVED KANSAS CORPORATION COMMISSION AUG 13 2003			
50 #	Metasilicate 5-25 Pre Flush	1.00	50.00
3 Hrs	80 BBL VAC TRUCK #13	60.00	180.00
1	Load City Water	20.00	20.00
1	5 1/2 Top Rubber Plug	40.00	40.00
	170 SKS Handling & Dumping	.50	85.00
	9.35 TONS Mileage 60	.80	448.80
	Sub Total		3961.30
	Discount		
	Delivered by #16		
	Delivered from EUREKA	6.3%	249.56
	Signature of operator Kevin McCoy	Total	4,210.86