

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33152  
Name: Shawnee Oil & Gas, LLC  
Address: 106 West 14th Street, 7th Floor  
City/State/Zip: Kansas City, MO 64105  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Jeff Mohajir  
Phone: (816) 474-7777  
Contractor: Name: Layne Christensen Canada, Ltd.  
License: 32999  
Wellsite Geologist: Jim Stegeman

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

May 23, 2003    May 26, 2003    8-8-03  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date  
*KCC WITHIN 4/10/03*

API No. 15 - 125-30309 • 00 • 00  
County: Montgomery  
NW SE - - - Sec. 10 Twp. 32 S. R. 16  East  West  
2195 feet from  N (circle one) Line of Section  
2051 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: Romans Well #: 10-10  
Field Name: Brewster

Producing Formation: Cherokee Coals  
Elevation: Ground: 899 Kelly Bushing: 902  
Total Depth: 1272 Plug Back Total Depth: 1242  
Amount of Surface Pipe Set and Cemented at 42 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1263  
feet depth to Surface w/ 175 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**SEP 24 2003**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Agent Date: 9.22.03  
Subscribed and sworn to before me this 22 day of September,  
2003.  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**SHERRY K WATSON**  
Notary Public - Notary Seal  
STATE OF MISSOURI  
Wichita County

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached **DPO**  
If Denied, Yes  Date: 0224 03 **(C)**  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Shawnee Oil & Gas, LLC. Lease Name: Romans Well #: 10-10  
 Sec. 10 Twp. 32 S. R. 16  East  West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>610 GL</td> <td>289</td> </tr> <tr> <td>Excello Shale</td> <td>764 GL</td> <td>135</td> </tr> <tr> <td>V Shale</td> <td>819 GL</td> <td>80</td> </tr> <tr> <td>Weir - Pitt Coal</td> <td>940 GL</td> <td>-41</td> </tr> <tr> <td>Mississippian</td> <td>1169 GL</td> <td>-270</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	610 GL	289	Excello Shale	764 GL	135	V Shale	819 GL	80	Weir - Pitt Coal	940 GL	-41	Mississippian	1169 GL	-270
Name	Top	Datum																	
Pawnee Lime	610 GL	289																	
Excello Shale	764 GL	135																	
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Weir - Pitt Coal	940 GL	-41																	
Mississippian	1169 GL	-270																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11 1/4	8.65	23	42	Class A	25	cacl2 3%
Casing	7 7/8	5.5	15.5	1263	Thixotropic + Gilsomite	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>SEP 24 2003</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumerd Production, SWD or Enhr. <b>SI - Waiting on completion</b>			Producing Method					
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# BLUE STAR ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

## Nº 4524

Date 5-26-03	Customer Order No.	Sec. 10	Twp. 32	Range 16E	Truck Called Out 7:00 AM	On Location 9:30 AM	Job Began 11:00 PM	Job Completed 12:45 PM
Owner Shawnee Oil & Gas LLC		Contractor Layne Christensen			Charge To Shawnee Oil & Gas LLC			
Mailing Address 106 West 14th Street 7th Floor			City Kansas City		State MO. 64105			
Well No. & Form Romans #10-10		Place Montgomery		County Kansas		State		
Depth of Well 1271'	Depth of Job 1265'	Casing (New) Used	Size 5 1/2"	Weight 15.5	Size of Hole Amt. and Kind of Cement 7 7/8" 175 SKS.	Cement Left in casing by	Request Necessity	23 feet
Kind of Job Longstring P.B.T.D. 1242'					Drillpipe	Rotary Cable	Truck No. #25	

Price Reference No. \_\_\_\_\_  
 Price of Job 665.00  
 Second Stage \_\_\_\_\_  
 Mileage 135.00  
 Other Charges \_\_\_\_\_  
 Total Charges 800.00

Remarks Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ Fresh water  
Washed casing down 4', Mixed 200 lbs. Gel To condition hole, Pumped  
Gel Flush around with fresh water. shutdown Rig up Cement Head  
12:00 PM Break circulation, Mixed 175 SKS. Thickset cement with 10" Gilsonite 10" / SK  
mixed cement at 13.4 # P/GAL. shutdown washout pump & lines  
Release Plug - Displace Plug with 30 Bbls water at 2 Bbl. P/GAL  
Final Pumping at 600 P.S.I. - Bumped Plug to 1200 P.S.I.  
wait 5 min. - Release Pressure - check Float - Float Held  
Close casing in w/ 0 P.S.I., Good cement returns w/ 10 Bbl cement slurry = 32 SKS.

Cementor Brad Butts Job complete - Teardown  
 Helper Rick - Steve - Jim District Eureka State Kansas  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 x Robert W. [Signature] Agent of contractor or operator

"Thank you"

### Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175 SKS	Thickset cement	10.75	1881.25
1750 lbs.	Gilsonite 10" P/GAL	.30	525.00
<b>RECEIVED</b>			
KANSAS CORPORATION COMMISSION			
<b>SEP 24 2003</b>			
200 lbs.	Gel Flush	9.50	19.00
CONSERVATION DIVISION WICHITA, KS			
3 Hrs	80 Bbl. VAC Truck #13	60.00	180.00
1	Load Citywater	20.00	20.00
1	5 1/2" Top Rubber Plug	40.00	40.00
Plugs		175 SKS Handling & Dumping	.50
		9.62 Tol Mileage 60	.80
		Sub Total	4014.51
Delivered by Truck No. #22		Discount	
Delivered from Eureka		Sales Tax 6.3%	252.91
Signature of operator Brad Butts		Total	4267.42

**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**No 4523**

Date <b>5-23-03</b>	Customer Order No.	Secl. <b>10</b>	Twp. <b>32</b>	Range <b>16E</b>	Truck Called Out <b>5:30 p.m.</b>	On Location <b>7:30 p.m.</b>	Job Began <b>7:45 p.m.</b>	Job Completed <b>8:15 p.m.</b>
Owner <b>Shawnee Oil &amp; Gas LLC</b>		Contractor <b>Layne Christensen</b>			Charge To <b>Shawnee Oil &amp; Gas LLC</b>			
Mailing Address <b>106 West 14<sup>th</sup> Street 7<sup>th</sup> Floor</b>		City <b>Kansas City</b>			State <b>MO. 64105</b>			
Well No. & Form <b>Romans # 10-10</b>		Place <b>Brewster Field</b>		County <b>Montgomery</b>		State <b>Kansas</b>		
Depth of Well <b>40'</b>	Depth of Job <b>44'</b>	Casing (New) Size <b>8 5/8"</b>	Weight	Size of Hole Amt. and Kind of Cement <b>1 1/2" SKs.</b>	Cement Left in casing by <b>Request</b>		Necessity feet	
Kind of Job <b>Surface Pipe</b>					Drillpipe	(Rotary)	Truck No. <b># 25</b>	
					Tubing	(Cable)		

Price Reference No. \_\_\_\_\_  
 Price of Job **425.00**  
 Second Stage \_\_\_\_\_  
 Mileage **60** **1.35.00**  
 Other Charges \_\_\_\_\_  
 Total Charges **560.00**

Remarks **Safety Meeting: Rig up to 8 5/8" casing, break circulation with fresh water. Mixed 20 SKs. Reg. cement w/ 3% CACL2. Displace cement with 2 Bbls. water. Shutdown, close casing in with good cement returns to surface**

**Job complete - Tear down**

Cementer **Brad Butler**  
 Helper **Rick - Monti** District **Eureka** State **Kansas**  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

**"Thank you"**

**Brad Butler**  
Agent of contractor or operator

**Sales Ticket for Materials Only**

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
<b>20 SKs</b>	<b>Regular - Class A cement</b>	<b>7.75</b>	<b>155.00</b>
<b>55 lbs</b>	<b>CACL2 3%</b>	<b>.35</b>	<b>19.25</b>
<b>RECEIVED</b>			
<b>KANSAS CORPORATION COMMISSION</b>			
<b>SEP 24 2003</b>			
<b>CONSERVATION DIVISION</b>			
<b>WICHITA, KS</b>			
Plugs	<b>20 SKs Handling &amp; Dumping</b>	<b>.50</b>	<b>10.00</b>
	<b>Tea Mileage minimum charge</b>		<b>60.00</b>
	Sub Total		<b>804.25</b>
Delivered by Truck No. <b>#16</b>	Discount		
Delivered from <b>Eureka</b>	Sales Tax <b>6.3%</b>		<b>50.67</b>
Signature of operator <b>Brad Butler</b>	Total		<b>854.92</b>