

RECEIVED  
KANSAS CORPORATION COMMISSION  
MAR 30 2006

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

CONSERVATION DIVISION  
WICHITA, KS

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5104  
Name: BLUE GOOSE DRILLING CO., INC.  
Address: P.O. BOX 1413  
City/State/Zip: GREAT BEND, KS 67530  
Purchaser: N/A  
Operator Contact Person: MARTIN MILLER  
Phone: (620) 792-5633  
Contractor: Name: L.D. DRILLING, INC.  
License: 6039  
Wellsite Geologist: RAUL BRITO

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/14/03 4/21/03 4/22/03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date

API No. 15 - 171-20576-00-00  
County: SCOTT  
C S/2 S/2 NE Sec. 24 Twp. 18 S. R. 31  East  West  
2970 feet from (S) N (circle one) Line of Section  
1320 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: SNYDER TRUST Well #: 1-24  
Field Name: WILDCAT

Producing Formation: N/A  
Elevation: Ground: 2909 Kelly Bushing: 2914  
Total Depth: 4620 Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 326 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: VICE-PRESIDENT Date: 3/28/06

Subscribed and sworn to before me this 29<sup>th</sup> day of March,  
2006.

Notary Public: Wanda Peters  
State of Kansas - Notary Public  
Wanda Peters  
Date Commission Expires: 11-16-09 My Commission Expires 11-16-09

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: BLUE GOOSE DRILLING CO., INC. Lease Name: SNYDER TRUST Well #: 1-24  
 Sec. 24 Twp. 18 S. R. 31  East  West County: SCOTT

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  dual induction dual compensated porosity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>b/anhydrite</td> <td>2268</td> <td>+644</td> </tr> <tr> <td>heebner</td> <td>3901</td> <td>-987</td> </tr> <tr> <td>lansing</td> <td>3945</td> <td>-1031</td> </tr> <tr> <td>stark shale</td> <td>4227</td> <td>-1313</td> </tr> <tr> <td>b/kansas city</td> <td>4306</td> <td>-1392</td> </tr> <tr> <td>ft.scott</td> <td>4474</td> <td>-1560</td> </tr> <tr> <td>cherokee</td> <td>4497</td> <td>-1583</td> </tr> <tr> <td>mississippi</td> <td>4566</td> <td>-1651</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	b/anhydrite	2268	+644	heebner	3901	-987	lansing	3945	-1031	stark shale	4227	-1313	b/kansas city	4306	-1392	ft.scott	4474	-1560	cherokee	4497	-1583	mississippi	4566	-1651
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																													
Name	Top	Datum																													
b/anhydrite	2268	+644																													
heebner	3901	-987																													
lansing	3945	-1031																													
stark shale	4227	-1313																													
b/kansas city	4306	-1392																													
ft.scott	4474	-1560																													
cherokee	4497	-1583																													
mississippi	4566	-1651																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23	326	COMMON	180	3%CC 2%GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>MAR 30 2006</b>	
		<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

15-171-20576-00-00

# ALLIED CEMENTING CO., INC. 12215

Federal Tax I.D.#

OFFICE: P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
**OAKLEY**

DATE: <b>11-03</b>	SEC: <b>24</b>	TWP: <b>18S</b>	RANGE: <b>31W</b>	CALLED OUT	ON LOCATION: <b>11:00 AM</b>	JOB START: <b>12:15 PM</b>	JOB FINISH: <b>12:45 AM</b>
CASE: <b>WATER BRUST</b>	WELL #: <b>1-24</b>	LOCATION: <b>CRISTON 1/2 S 45 W 210</b>	COUNTY: <b>SCOTT</b>	STATE: <b>KS</b>	<b>RECEIVED</b>		
LD OR (NEW) (Circle one)							

APR 06 2006

CONTRACTOR	<b>L.O. DRILL</b>	
TYPE OF JOB	<b>SURFACE</b>	
PIPE SIZE	<b>12 1/4"</b>	I.D. <b>329'</b>
HOUSING SIZE	<b>8 7/8"</b>	DEPTH <b>326'</b>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
RES. MAX	MINIMUM	
WEAS. LINE	SHOE JOINT	
CEMENT LEFT IN CSG.	<b>15'</b>	
PERFS.		
DISPLACEMENT	<b>19 3/4 BBL.</b>	

OWNER: **SAME**

CEMENT AMOUNT ORDERED: **180 SKS COM 370 C 262**

**KCC WICHITA**

EQUIPMENT

PUMP TRUCK	CEMENTER	<b>TERRY</b>
# <b>300</b>	HELPER	<b>WAYNE</b>
BULK TRUCK		
# <b>315</b>	DRIVER	<b>LONNIE</b>
BULK TRUCK		
#	DRIVER	

COMMON	<b>180 SKS</b>	@ <b>8 25/100</b>	<b>1503 00</b>
POZ MIX		@	
GEL	<b>3 SKS</b>	@ <b>10 00</b>	<b>30 00</b>
CHLORIDE	<b>6 SKS</b>	@ <b>30 00</b>	<b>180 00</b>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<b>180 SKS</b>	@ <b>1 15</b>	<b>207 00</b>
MILEAGE	<b>052 PER SK/MILE</b>		<b>522 00</b>
TOTAL			<b>2412 00</b>

REMARKS:

SERVICE

**CEMENT DEN CIRCI**

---



---



---



---

DEPTH OF JOB	<b>326'</b>		
PUMP TRUCK CHARGE			<b>580 00</b>
EXTRA FOOTAGE		@	
MILEAGE	<b>58 MILE</b>	@ <b>3 50</b>	<b>203 00</b>
PLUG	<b>8 7/8 SURFACE</b>	@	<b>45 00</b>
		@	
		@	
TOTAL			<b>828 00</b>

THANK YOU

CHARGE TO: **BLUE GOOSE DRILL, INC + BRSD OIL, CO.**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
	@	

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE **[Signature]**

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC. 12199

Federal Tax I.D. [REDACTED]

ATTN TO P.O. BOX 31  
RUSSELL, KANSAS 67665

15-171-20570-00-00

SERVICE POINT:

Oakley

DATE <u>4-22-03</u>	SEC. <u>24</u>	TWP. <u>18s</u>	RANGE <u>31w</u>	CALLED OUT	ON LOCATION <u>6:50 PM</u>	JOB START <u>7:10 PM</u>	JOB FINISH <u>9:45 PM</u>
LEASE <u>SNYDER TRUST</u>	WELL # <u>1-24</u>	LOCATION <u>6 1/2 S 1 1/2 E 1/2 S W/4</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

RECEIVED

CONTRACTOR <u>L. D. D. H. G.</u>
TYPE OF JOB <u>PTA</u>
HOLE SIZE <u>7 1/8"</u>
CASING SIZE
TUBING SIZE
DRILL PIPE
TOOL
PRES. MAX
MEAS. LINE
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER <u>Sone</u>
CEMENT AMOUNT ORDERED <u>205 sks 6040 12060 4" P/O Seal</u>
COMMON <u>123 sks @ 8.35 1027.05</u>
POZMIX <u>82 sks @ 3.80 311.60</u>
GEL <u>11 sks @ 10.00 110.00</u>
CHLORIDE
<u>Flo Seal 51 @ 1.40 71.40</u>
HANDLING <u>205 sks @ 1.15 235.75</u>
MILEAGE <u>58 sk/mile 594.50</u>

APR 06 2006

KCC WICHITA

### EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>
	HELPER <u>Andrew</u>
BULK TRUCK # <u>218</u>	DRIVER <u>Jarrod</u>
BULK TRUCK #	DRIVER

TOTAL 2350.30

### REMARKS:

1st Plug 97' 2275' w / 90 sks  
 2nd Plug 97' 1500' w / 80 sks  
 3rd Plug 97' 350' w / 50 sks  
 4th Plug 40' w / 10 sks  
 15 sks in Rat Hole

### SERVICE

DEPTH OF JOB <u>2275'</u>
PUMP TRUCK CHARGE <u>630.00</u>
EXTRA FOOTAGE
MILEAGE <u>58 Miles @ 3.50 203.00</u>
PLUG <u>878 Dry Hole @ 23.00</u>

TOTAL 856.00

CHARGE TO: Blue Goose Drilling Co Inc (BWD Oil Co Inc)

STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____
_____ @ _____

TOTAL \_\_\_\_\_

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen  
PRINTED NAME