TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-159-20068-00-00

**Spot: SENENE** 

Sec/Twnshp/Rge: 25-18S-8W

4275 feet from S Section Line,

387 feet from E Section Line

Lease Name: SAM AINSWORTH

Well #: 13

**County: RICE** 

Total Vertical Depth: 3212 feet

Operator License No.: 9292

Op Name: SCHECK, TIMOTHY DBA SCHECK OIL

Address: 225 MAIN

RUSSELL, KS 67665

String Size Depth (ft) Pulled (ft) Comment PROD 7 3212

300 sx 225 sx

SURF 10 319 104.39

Well Type: OIL

**UIC Docket No:** 

**Date/Time to Plug:** 03/15/2006 9:00 AM

Plug Co. License No.: 31529

Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Revd. from: MIKE KELSO

Company: MIKE'S TESTING & SALVAGE, INC Phone: (620) 562-8088

Plugging Method:

Proposed Sand perfs to 2780' & ca; w/ 7 sxs cmt. Perf @ 1050', 700' & 370'. Run tbg to 1050' w/ 50 sxs cmt; pull tbg to 700' w/ 50

sxs cmt; pull tbg to 370' & circ cmt to surf.

Plugging Proposal Received By: VIRGIL CLOTHIER

WitnessType: NONE

Date/Time Plugging Completed: 03/15/2006 12:00 PM

KCC Agent: VIRGIL CLOTHIER

**Actual Plugging Report:** 

Sanded perforations to 2750' and capped with 7 sacks of cement. Perforated at 1050', 700', and 370'. Ran tubing to 1050' and pumped 50 sacks of cement at 500 psi. Pulled tubing to 700' and pumped 50 sacks of cement at 500 psi. Pulled tubing to 370' and circulated cement to surface.

60/40 posmix with 4% gel

Allied #23522

Log Tech #4456

Perfs:

Тор	Bot	Thru	Comments
3172	3178		
2954	2961		
2953	2960		
2839	2846	RE	CEVED

KCC DISTRICT #2 APR 17 2006

WICHITA, KS

Remarks:

Plugged through: TBG

District: 02

INVOICED

5-1-06 2006061578

Form CP-2/3